Form 3160- 5 UNITED S (August. 2007) DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND Do not use this form for propos		F THE INTERIOR D MANAGEMENT D REPORTS ON WELLS		FORM APPROVED OMB No. 1004- 0137 Expires: July 31, 2010 5. Lease Serial No. NMNM002386A 6. If Indian, Allottee, or Tribe Name		
aban	doned well. Use Form 316	0-3 (APD) for such prop	osals.			
1. Type of Well Image: Control of Control Gas Well	I TRIPLICATE - Other Ins		<u>p 2 2 2014</u>	8. Well Name a Bi	stool Unit; NI nd No. rinninstool U	MNM070796X
COG Operating LLC 3a. Address 2208 W. Main Street Artesia. NM 88210			48-6940	9. API Well No 10. Field and Po	30-025-41	
 Location of Well (Footage, Sec., T., R. 330' FSL & 2260' FEL, Unit O (\$ 		Lat. Long.		11. County or P Lea Co		SpringNM
12. CHECK APPROPRIATE BO	X(\$) TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER D	ATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/ Resume)	Water S	
Subsequent Report Final Abandonment Notice	Casing Repair X Change Plans Convert to Injection	 New Construction Plug and abandon Plug back 	Recomplete Temporarily Al		Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests approval for the following changes to the original APD for the above referenced well.

Csg: Set 13-3/8" 54.5# J55 STC csg @ 1147'.

Cmt: Lead 850 sx Class C + 4% Gel + 2% CaCl2 (13.5#/ 1.76 yd) Tail 250 sx Class C + 2% CalCl2 (14.8 #/ 1.36 yd)

We will drill out with fresh water to 1425', then we will switch to Brine to drill the rest of the intermediate section.

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Mayte Reyes	itle: Regulatory Analyst	APPROVED				
Signature: Mate Rem,	Date: 11/5/13					
THIS SPACE FOR FEDER	SEP 1 7 2014					
Approved by:	Title:	Date:				
Conditions of approval. if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office: WESLEY W. INGRAM WESLEY W. INGRAM PETROLEUM ENGINEER						
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212. make it a crime fisher and the section of the s	or any person knowingly and willfully to	make any department or agency of the Unite				

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