abandoned we	NOTICES AND REPOR nis form for proposals to di ell. Use form 3160-3 (APD)		ocD 6. If Indian, Allotte	<u> </u>	
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Ag 8. Well Name and N	greement, Name and/or No	
 Type of Well Dil Well Gas Well Oi 	ther	AUG	8. Well Name and N SAN JACINTO	No. 4 FEDERAL COM 4	
2. Name of Operator CIMAREX ENERGY CO OF	Contact: Al. COLORAD@ail: aeasterling@	RICKA EASTERLING	RECEIVER 9. API Well No. 30-005-29205	 9-00-X1	
3a, Address 600 N MARIENFELD ST SUI MIDLAND, TX 79701	TE 600	3b. Phone No. (include area code Ph: 918-560-7060		or Exploratory RING-ABO, NORTH	
4. Location of Well <i>(Footage, Sec.)</i>	T., R., M., or Survey Description)		11. County or Paris	11. County or Parish, and State	
Sec 4 T15S R31E SWSW 33	OFSL 330FWL		CHAVES CO	UNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	🖸 Water Shut-Of	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	☑ Other Drilling Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
following completion of the involved testing has been completed. Final A determined that the site is ready for the Correction to Drilling Sundry (Ran 5 1/2 casing to 13031'.	rk will be performed or provide the d operations. If the operation result bandonment Notices shall be fiied final inspection.)	e Bond No. on file with BLM/BL is in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed	be filed within 30 days 160-4 shall be filed once	
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EC

Revisions to Operator-Submitted EC Data for Sundry Notice #254665

	Operator Submitted	BLM Revised (A
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC069832	NMLC060850
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 202 S. CHEYENNE, SUITE 1000 TULSA, OK 74103 Ph: 918-585-1100	CIMAREX ENERGY 600 N MARIENFELD MIDLAND, TX 79701 Ph: 432-620-1938
Admin Contact:	ARICKA EASTERLING REGULATORY ANALYST E-Mail: aeasterling@cimarex.com	ARICKA EASTERLIN REGULATORY ANAI E-Mail: aeasterling@o
	Ph: 918-560-7060	Ph: 918-560-7060
Tech Contact:	ARICKA EASTERLING REGULATORY ANALYST E-Mail: aeasterling@cimarex.com	ARICKA EASTERLIN REGULATORY ANAI E-Mail: aeasterling@d
	Ph: 918-560-7060	Ph: 918-560-7060
Location: State: County:	NM CHAVEZ	NM CHAVES
Field/Pool:	WILDCAT G-05 S153177E; AB	APACHE SPRING-A
Well/Facility:	SAN JACINTO 4 FEDERAL 4H Sec 4 T15S R31E SESE 330FSL 330FWL	SAN JACINTO 4 FED Sec 4 T15S R31E SV

AFMSS)

Y CO OF COLORADO D ST SUITE 600 01

ING ALYST @cimarex.com

ING ALYST @cimarex.com

ABO, NORTH

EDERAL COM 4 SWSW 330FSL 330FWL