Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEI
OMB NO. 1004-013
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLSOS OF Industrial ways and management

	<del></del>
5.	Lease Serial No.
	NMLC060850

CONDICT NOTICE AND INC.
Do not use this form for proposals to
abandoned well. Use form 3160-3 (AP

abandoned we	is form for proposals to II. Use form 3160-3 (AP	roposals.	014	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	7 If I Init or CA/Agre			ement, Name and/or No.		
Type of Well	8. Well Name and No. SAN JACINTO 4 FEDERAL CO			FEDERAL COM 4			
<ol> <li>Name of Operator CIMAREX ENERGY CO OF</li> </ol>	P. API Well No. 30-005-29209-00-X1						
3a. Address 600 N MARIENFELD ST SUIT MIDLAND, TX 79701	o. (include area code) 20-1964  10. Field and Pool, or APACHE SPRII			Exploratory NG-ABO, NORTH			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, and State				
Sec 4 T15S R31E SWSW 330	DFSL 330FWL		CHAVES COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamate	tion	■ Well Integrity	
Subsequent Report	Casing Repair		Construction	□ Recompl	ete	<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempora	☐ Temporarily Abandon		
	☐ Convert to Injection	Plug	☐ Plug Back		□ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 4/13/14 Spud Well. TD 17 1/2 Ran 13 3/8" 48# J-55 ST&C @yld. Circ 29.2 sxs of cmt to su 4/15/14 Test casing to 1250 ps 4/18/14 TD 12 1/4" Hole to 39·4/19/14 Ran 9 5/8" 40# J-55 L Mix & Pump Lead cmt: 1300 s 14.8 ppg, 1,347 yld. Circ 335.9 4/20/14 Test casing to 1500 ps 4/25/14 TD Pilot Hole at 9100' 4/26/14 Logging Well 4/27/14 Set cmt Plug with 345	operations. If the operation repandonment Notices shall be file in all inspection.)  "Surface Hole at 376' and 376'. Mixed & Pumped frace. WOC 24+ HRS is for 30 Min, Good test.  44'  T&C Casing to 3944' as of Econo Cem C, 12.9 as so f cmt to surface. We is for 35 Min, good test.  sxs of Premium H cmt, 1	sults in a multipled only after all standard from to the control of the control o	e completion or recequirements, inclusives of HalCem	completion in a nedding reclamation,	w interval, a Form 316thave been completed, a	0-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is  Committee	true and correct.  Electronic Submission #2  For CIMAREX ENEI  d to AFMSS for processing	RGY CO OF ¢	OLORADO, sei	nt to the Roswe	H .		
Name (Printed/Typed) DEYSI FA	VELA		Title DRILL	ING TECH			
Signature (Electronic S	ubmission)		Date 06/24/	2014			
,	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By	/ Angel Mayes		istant Field ds And Mi	d Manager, nerals	Date 8-28-14		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office ·	Roswell	Pield Office	Date 8-28-14	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #250546 that would not fit on the form

## 32. Additional remarks, continued

4/28/14 Tag Cement @ 8,080' / Drill cement from 8,080' to 8,216' / 10' above top of whipstock @ 8,226', Btm of Slide @ 8238', Anchor @ 8246', Btm of tail pipe @ 8915' 5/10/14 TD Well @ 13038' 5/14/14 Ran 5 1/2" 17# P-110 LT&C/BT&C to 13038'. DV Tool set at 8220' 5/15/14 Mix & Pump Lead: 665 sxs of Tuned Light cmt, 11.0 ppg, 2.645. Tail cmt: 315 sxs of VersaCem H cmt, 14.5 ppg, 1.218 yld. WOC. 5/16/14 Rig Released

## Revisions to Operator-Submitted EC Data for Sundry Notice #250546

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

DRG SR

Lease:

NMLC069832

NMLC060850

Agreement:

Operator:

CIMAREX ENERGY CO. 600 N. MARIENFELD MIDLAND, TX 79701 Ph: 432-571-7800

CIMAREX ENERGY CO OF COLORADO 600 N MARIENFELD ST SUITE 600 MIDLAND, TX 79701 Ph: 432-620-1938

Admin Contact:

**DEYSI FAVELA DRILLING TECH** 

E-Mail: dfavela@cimarex.com

Ph: 432-620-1964

**DEYSI FAVELA** 

DRILLING TECH

E-Mail: dfavela@cimarex.com

Ph: 432-620-1964

Tech Contact:

DEYSI FAVELA DRILLING TECH

E-Mail: dfavela@cimarex.com

Ph: 432-620-1964

DEYSI FAVELA DRILLING TECH E-Mail: dfavela@cimarex.com

Ph: 432-620-1964

Location:

State: County: NM

CHAVEZ

MM

**CHAVES** 

Field/Pool:

WILDCAT G-05 S153117E;ABO

APACHE SPRING-ABO, NORTH

Well/Facility:

SAN JACINTO 4 FEDERAL 4H Sec 4 T15S R31E 330FSL 330FWL

SAN JACINTO 4 FEDERAL COM 4 Sec 4 T15S R31E SWSW 330FSL 330FWL