

HOBBS OCD

SEP 19 2014

RECEIVED

Submit To: Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-39900												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. N/A												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name T Anderson (302373)										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add Perfs				6. Well Number: 005										
8. Name of Operator Apache Corporation				9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Monument; Paddock (47080)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	N	08	20S	37E		895								
BH:														
13. Date Spudded 11/28/2010	14. Date T.D. Reached 12/23/2010	15. Date Rig Released 12/24/2010		16. Date Completed (Ready to Produce) 07/15/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3544' GR								
18. Total Measured Depth of Well 7704'		19. Plug Back Measured Depth 5225'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5148'-5192'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13-3/8"	48#	1209'	17-1/2"	1010 sx Class C										
8-5/8"	32#	4825'	12-1/4"	2100 sx Class C										
5-1/2"	17#	7704'	7-7/8"	1200 sx Class C										
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
				25. TUBING RECORD										
				SIZE	DEPTH SET	PACKER SET								
				2-7/8"	5185'									
26. Perforation record (interval, size, and number) Paddock 5148'-5192' (2 SPF, 50 holes) Producing Tubb 6391'-6810' (1 SPF 36 holes) CIBP @ 5225' Drinkard 6758'-6836' (1SPF, 34 holes) Abo 6946'-7130' (2 SPF, 196 holes) CIBP @ 7497'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5148'-5192'</td> <td>3000 gals 15% HCl Paddock blend acid</td> </tr> <tr> <td>6391'-6810'</td> <td>3000 gals acid, 43,134 gals FF, 89,121# 20/40 sand</td> </tr> <tr> <td>6758'-6836' / 6946'-7130'</td> <td>3000 gals acid, 25,032 gals FF, 29,550# 20/40 sand / 12,000 gals acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5148'-5192'	3000 gals 15% HCl Paddock blend acid	6391'-6810'	3000 gals acid, 43,134 gals FF, 89,121# 20/40 sand	6758'-6836' / 6946'-7130'	3000 gals acid, 25,032 gals FF, 29,550# 20/40 sand / 12,000 gals acid
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28. PRODUCTION														
Date First Production 07/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing									
Date of Test 07/21/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1	Water - Bbl. 100								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.5								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments C-102, C-103, C-104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name Fatima Vasquez		Title Regulatory Analyst II		Date 08/01/2014								
E-mail Address Fatima.Vasquez@apachecorp.com														

K3

SEP 23 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2415'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2673'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3139'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3434'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3862'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5024'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5094'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5706'	T. Gr. Wash	T. Dakota	
T. Tubb 6222'	T. Delaware Sand	T. Morrison	
T. Drinkard 6525'	T. Bone Springs	T. Todilto	
T. Abo 6834'	T. Rustler 1037'	T. Entrada	
T. Wolfcamp	T. Tansill 2249'	T. Wingate	
T. Penn	T. Penrose 3241'	T. Chinle	
T. Cisco (Bough C)	T. Blinb Mkr 5706'	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology