

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

OCD Hobbs

HOBBS OCD

SEP 08 2014

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86149
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210-4294		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432.685.5717 Fx: 432.685.5742		8. Well Name and No. RED TANK 26 FEDERAL 10H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R32E NENW 350FNL 2195FWL 32.368916 N Lat, 103.646405 W Lon		9. API Well No. 30-025-41127-00-X1
		10. Field and Pool, or Exploratory RED TANK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests approval for the following changes to the drilling plan:

Add DV tool and ACP 150? below surface casing shoe for contingency second stage cement job. If cement comes to surface during first stage cement job we will inflate the ACP and then drop the cancelation cone for the DV tool. Add second stage contingency cement in the event we do not circulate cement to surface during the first stage.

Intermediate Casing

8-5/8" 32# J-55 LT&C new csg @ 0-4800', 10-5/8" hole w/ 10# mud

Coll Rating (psi)-2530 Burst Rating (psi)-3930
SF Coll-2.54 SF Burst-1.30 SF Ten-1.81SEE ATTACHED FOR
CONDITIONS OF APPROVALAPPROVED
AUG 28 2014BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #258850 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by ED FERNANDEZ on 08/29/2014 (14EF00915E)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/28/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEP 23 2014

Additional data for EC transaction #258850 that would not fit on the form

32. Additional remarks, continued

Intermediate - Circulate cement to surface w/ 800sx HES light PP cmt w/ 5% Salt + .45% HR-800 + 5#/sx Kol-Seal + .125#/sx Poly-E-Flake, 12.9ppg 1.854 yield 824# 24hs CS 105% Excess followed by 350sx PP cmt w/ .5% WellLife 734, 14.8ppg 1.33 yield 1789# 24hr CS 105% Excess.

Contingency 2nd Stage - Cement w/ 100sx Econocement, 12.4ppg 2.069 yield 500# 27hr CS 10% Excess followed by 145sx PP cmt w/ 1% CaCl₂, 14.8ppg 1.34 yield 1412# 24hr CS 200# excess.

Description of Cement Additives: Calcium Chloride, Salt (Accelerator); WellLife 734 (Cement Enhancer); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); HR-800 (Retarder)

The above cement volumes could be revised pending the caliper measurement.

OXY USA Inc
Red Tank 26 Fed #10H
APD SUNDRY DATA

OPERATOR NAME / NUMBER: OXY USA Inc

LEASE NAME / NUMBER: Red Rank 26 Fed #10H

STATE: NM

COUNTY: Lea

1. SUMMARY OF CHANGES:

Oxy USA respectfully requests approval for the following changes and additions to the drilling plan:

1. Add DV tool and ACP 150' below surface casing shoe for contingency second stage cement job
 - a. If cement comes to surface during first stage cement job we will inflate the ACP and then drop the cancellation cone for the DV tool.
2. Add second stage contingency cement in the event we do not circulate cement to surface during the first stage.

2. CASING PROGRAM

Intermediate Casing: 8.625" casing set at 4800' MD / 4800' TVD in an 10-5/8" hole filled with 10 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 4800'	4800'	32	J-55	LT&C	2530	3930	503	7.921	7.875	2.54	1.30	1.81

**DV tool and ACP at 1200' (which is 150' below surface casing shoe)

***If cement circulated to surface during first stage we will drop the cancellation cone and not pump the second stage

Note: All Casing is in new condition

3. CEMENT PROGRAM:

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Lead: 0' - 3850' (105% Excess)	800	3850'	Halliburton Light Premium Plus Cement with 5% Salt (Salt), 5 lbm/ sk Kol-Seal (Lost circulation additive), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) and 0.45 % HR-800 (Retarder)	9.61	12.9	1.854	824
Tail: 3850' - 4800' (105% Excess)	350	1050'	94 lbm/sk Premium Plus Cement (Cement) and 0.5 % WellLife 734 (Cement Enhancer)	6.36	14.8	1.33	1789
*****Contingency Second Stage***** Only to be pumped if no cement to surface after first stage							
Lead: 0' - 750' (10% Excess)	100	750'	Econocem System	11.62	12.4	2.069	500 (@ 26:30)
Tail: 750' - 1200' (200% OH Excess)	145	450'	94 lbm/sk Premium Plus Cement (Cement) and 1% CaCl - Flake	6.36	14.8	1.336	1412

Conditions of Approval

SUNDRY dated 08/28/2014

OXY USA Inc.

Red Tank 26 Federal 10H

30-025-41127

Sec. 26 - T22S - R32E

Lea County, NM

Original COA still stands with the following drilling modifications:

1. The minimum required fill of cement behind the **8-5/8** inch intermediate casing, which shall be set at approximately **4800** feet, is::

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Operator has proposed a contingency DV tool at 1200'. If operator circulates cement on the first stage, operator is approved to run the DV tool cancellation plug and cancel the second stage of the proposed cement plan. If cement does not circulate, operator will proceed with the second stage.

- a. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

EGF 082814