Office, <u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> (575) 748-1283		f New Mexico				orm C-103
	Energy, Mineral	s and Natural Resc	ources	WELL API NO.	Revised A	ugust 1, 2011
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			<u>30-025-41364</u>	61	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas 39652		
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		EPEN OR PLUG BACK	το α	7. Lease Name or Battle	Unit Agreem	ent Name
1. Type of Well: Oil Well 🔀	Gas Well 📋 Other	HOBBS OC	D (8. Well Number	1H	,
2. Name of Operator BC Operating, Inc.	/	SEP 1 0 20)14	9. OGRID Numbe 160825		
 Address of Operator P.O. Box 50820 Midland, Texas 	70710	_		10. Pool name or		Carries
4. Well Location	/9/10	RECEIVEL)	WC-025 G-06 S2	3326D; Bon	e Spring
Unit Letter A :	160 feet from the	North line an		feet from the	East	line
Section 34	Township 21S	Range 33E			County Lea	/
		how whether DR, RI			Jounty Dea	
an a shirt an An an	·	3702' GL				
12. Check	Appropriate Box to I	ndicate Nature of	f Notice, F	Report or Other	Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		СОММ	DIAL WORK ENCE DRIL G/CEMENT	LING OPNS.	PORT OF: ALTERING C P AND A	
						-
OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7	ly state all pertinent	details, and		s, including e	stimated date
8/24/2014: Ran 352' of 5 1/2" 17.0# HCP-110	s C Blend with yp of 2.283 0.15% TWR-2. TOC ~43	3 cu ft/sk. + 0.3% Ce 300'. Pumped 333 t	elloflake + 1 obls (970 sx	10% Bentonite+ 5%) of Tail with 50/50	PSE-2 + 0.3 Class C with	% CFR-13 yp of 1.95
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch	ecked floats - held. No ce) bbls fresh
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch tig released @ 23:00 hours on Au	ecked floats - held. No ce) bbls fresh
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch tig released @ 23:00 hours on Au	ecked floats - held. No ce) bbls fresh
0.2% CFL-20+ 0.25% MTR-150 + su ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch Rig released @ 23:00 hours on Au Standard Survey Report Attached.	ecked floats - held. No ce gust 26, 2014.		ement calcu	ilated at 4300'. RD) bbls fresh
2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch ig released @ 23:00 hours on Au tandard Survey Report Attached.	ecked floats - held. No ce gust 26, 2014.		ement calcu) bbls fresh
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch tig released @ 23:00 hours on Au tandard Survey Report Attached. pud Date:	ecked floats - held. No ce gust 26, 2014.	ement to surface – C	ement calcu	/26/2014		bbls fresh
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch tig released @ 23:00 hours on Aug tandard Survey Report Attached. pud Date: 07/01/20 hereby certify that the information	ecked floats - held. No co gust 26, 2014. 014 Rig n above is true and compl	ement to surface – C Release Date:	ement calcu 8, knowledge	/26/2014	cementers.	bbls fresh
2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch ig released @ 23:00 hours on Au tandard Survey Report Attached. pud Date: 07/01/20 hereby certify that the information of constant & solve parate.	ecked floats - held. No co gust 26, 2014. 014 Rig	Release Date:	ement calcu 8/ knowledge	/26/2014	cementers.	
22% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch Rig released @ 23:00 hours on Aug Standard Survey Report Attached. Spud Date: 07/01/20 hereby certify that the information 0.07/01/20 hereby certify that the information 0.07/01/20 HIGNATURE Standard Survey Report Attached. Difference of the information 0.07/01/20 HIGNATURE Standard Survey Report Attached. Difference of the information 0.07/01/20 HIGNATURE Standard Survey Report Attached. Difference of the information 0.07/01/20 Difference of the information 0.07/	ecked floats - held. No co gust 26, 2014. 014 Rig n above is true and compl	Release Date:	ement calcu 8, knowledge	/26/2014	cementers.	
.2% CFL-20+ 0.25% MTR-150 + u ft/sk, THS 12.6, 0.5% TWO-2 + vater. Bumped plug 3000 psi. Ch Rig released @ 23:00 hours on Aug Standard Survey Report Attached. pud Date: 07/01/20 hereby certify that the information 0.2800, 2002 hours 0.2800, 2002 hours IGNATURE	ecked floats - held. No co gust 26, 2014. 014 Rig n above is true and compl	Release Date:	ement calcu knowledge <u>Analyst</u> <u>perating.co</u>	/26/2014 and belief.	cementers.	