

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO. 30-025-41646
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No. V0-4617-0002
2. Name of Operator OXY USA Inc.		7. Lease Name or Unit Agreement Name Ridge Runner 7 State
3. Address of Operator P.O. Box 50250 Midland, TX 79710		8. Well Number 1H
4. Well Location Unit Letter L : 1700 feet from the South line and 165 feet from the West line Section 7 Township 22S Range 33E NMPM County Lea		9. OGRID Number 16696
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615.5' GR		10. Pool name or Wildcat Red Tank Bone Springs, E.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/14 drill 10-5/8" hole to 4770', 8/12/14. RIH & set 8-5/8" 32# J55 BTC csg @ 4754', pump 20bbl FW spacer w/ dye then cmt w/ 1080sx (360bbl) Light PPC w/ additives 12.9ppg 1.87 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.33 yield, had partial returns, no cmt to surface, inflate ACP to 2300#. Contact NMOC-D-Bill Sonnamaker, requested Temp Svy. RIH w/ temp svy, TOC @ 700-750', Bill Sonnamaker approved to continue drilling operations. WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 8/15/14, RIH & tag cmt @ 4708', pressure test csg to 2750# for 30 min, tested good. Drill new formation to 4780', perform FIT test EMW=11.5ppg, 621psi, good test.

8/15/14 drill 7-7/8" to 11200'M, 10794'V, RIH w/ log suite. Continue to drill to 15325'M 10861'V, 9/5/14. RIH w/ 5-1/2" 20# P110 PDX csg & set @ 15308'M 10861'V. Pump 50BFW tuned spacer w/ red dye, then cmt w/ 720sx (462bbl) C Tuned Light w/ additives @ 9.76ppg 3.6 yield followed by 770sx (228bbl) Super H w/ additives @ 13.2ppg, 1.66 yield with good returns while cementing, circ 356sx (228bbl) cmt to surface. ND BOP, Install wellhead, test to 5000#, tested good. RD Rel Rig 9/9/14.

Spud Date:

8/7/14

Rig Release Date:

9/2/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE 9/15/14

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist Supervisor

DATE

9/22/2014

Conditions of Approval (if any):

SEP 23 2014