District I
1625 N. French Dr., Hobbs, NM 88240
District II. - \(\delta\)
811 \(^2\)3. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant ConocoPhillips Company	,					
	X 79710 ,						
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until					
	December 17 , Yr 2014 , for the following described tank battery (or LACT):						
	Name of Lease VGEU EAST BATRY Name of Pool						
	Location of Battery: Unit Letter	Section <u>27</u> Township <u>17S</u> Range <u>35E</u>					
	Number of wells producing into battery _31						
В.	barrels per day, the estimated * volume						
	of gas to be flared is 219	MCF; Valueper day.					
C.	Name and location of nearest gas gathering facility:						
	· · · · · · · · · · · · · · · · · · ·						
D.	DistanceEstimated cost of connection						
E.							
	DCP shut down. Attached is a list of wells.						
	4						
OPERATOR hereby certify the	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
	en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until 12/11/2014					
Signature	Monda De es-	By Mafeys Brown					
Printed Name	da Rogers Staff Regulatory Technician	Title D. Supv.					
	ss rogerrs@conocophillips.com	Date 9/18/2014					
Date 09/17/2		,					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

District I
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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)							
		HOBBS OCD	HOBBS OCD				
A.	Applicant ConocoPhillips Company	SEP 1 8 2014	_,				
	whose address is P. O. Box 51810 Midland, TX 79710						
	hereby requests an exception to Rule 19.15.1	RECEIVED 18.12 forday	s or until				
	December 17 , Yr <u>2014</u> ,	for the following described tank battery (or LACT)):				
	Name of Lease VGEU West Btry Name of Pool						
	Location of Battery: Unit Letter	Section 31 Township 17S Range 35E	_				
	Number of wells producing into battery 46						
В.	Based upon oil production of 600	barrels per day, the estimated * volume	e				
	of gas to be flared is110	MCF; Valueper day	y.				
C.	Name and location of nearest gas gathering facility:						
	DCP		_				
D.	DistanceEstimated c	cost of connection	<u>.</u>				
E.	This exception is requested for the following reasons:						
	DCP shut down. Attached is a list of wells.						
			_				
OPERATOR		OIL CONSERVATION DIVISION					
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of ny-knowledge and belief.	Approved Until 12/17/2014					
Signature	Thorn Docus	By Majeys Brown					
Printed Name	e ·						
& Title Rhon	nda Rogers Staff Regulatory Technician	Title D. Supv.					
E-mail Addre	ess_rogerrs@conocophillips.com	Date 7/18/2019					
Date 09/17/	2014 Telephone No. (432)688-9174						

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

VGEU West Battery VGEU East Battery

		4 O E O E a	or Dattery	
	VG 01-01	30-025-20721	VG 02-01	30-025-20720
	VG 01-02	30-025-20719	VG 02-02	30-025-20718
	VG 01-03	30-025-20715	VG 02-03	30-025-20716
	VG 01-05	30-025-30436	VG 02-04	30-025-21008
	VG 01-06	30-025-30437	VG 02-11	30-025-32363
	VG 01-07	30-025-30805	VG 02-19	30-025-37849
	VG 01-09	30-025-20717	VG 02-20	30-025-37850
	VG 01-17	30-025-37847	VG 02-21	30-025-37851
	VG 04-01	30-025-20856	VG 02-22	30-025-37852
	VG 04-02	30-025-20855	VG 02-27	30-025-38346
	VG 06-01	30-025-20232	VG 03-01	30-025-20854
	VG 10-03	30-025-20833	VG 04-14	30-025-37432
	VG 11-01	30-025-20624	VG 05-01	30-025-20828
	VG 12-01	30-025-23700	VG 05-02	30-025-20830
	VG 12-02	30-025-20582	VG 05-04	30-025-20831
	VG 22-01	30-025-30506	VG 05-06	30-025-32365
	VG 22-02	30-025-20789	VG 05-15	30-025-37433
	VG 22-03	30-025-20785	VG 05-16	30-025-37434
	VG 24-02	30-025-20751	VG 05-18	30-025-37848
	VG 24-03	30-025-20752	VG 09-01	30-025-20821
	VG 24-06	30-025-32366	VG 09-02	30-025-20822
	VG 26-02	30-025-21011	VG 09-30	30-025-38398
	VG 26-03	30-025-20882	VG 15-01	30-025-20795
	VG 27-01	30-025-20880	VG 17-01	30-025-21096
	VG 27-05	30-025-02899	VG 17-03	30-025-20865
	VG 27-24	30-025-38210	VG 19-01	30-025-20846
	VG 35-01	30-025-20866	VG 19-04	30-025-20844
	VG 35-03	30-025-20868	VG 19-25	30-025-38364
	VG 42-01	30-025-30505	VG 23-01	30-025-20750
	VG 42-02	30-025-20790	VG 23-02	30-025-20749
	VG 43-01	30-025-20786	VG 25-01	30-025-21012
,		31	VG 25-02	30-025-20886
			VG 25-04	30-025-20884
			VG 29-01	30-025-20797
			VG 30-01	30-025-20796
			VG 34-02	30-025-21009
			VG 36-01	30-025-20826
			VG 37-01	30-025-20819
			VG 37-03	30-025-20290
			VG 37-04	30-025-20820
			VG 38-01	30-025-20824
			VG 38-02	30-025-20825
			VG 38-03	30-025-32368
			VG 38-29	30-025-38386
			VG 45-01	30-025-21353
			tota 45	

total wells