Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant ConocoPhillips Company					
	December 17, Yr 2014, for the following described tank battery (or LACT): Name of Lease VGEU EAST BATRY Name of Pool					
	Location of Battery: Unit Letter	Section <u>27</u> Township <u>175</u> Range <u>35E</u>				
	Number of wells producing into battery _31					
В.	Based upon oil production of450	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
С.	2. Name and location of nearest gas gathering facility:					
D						
	D. DistanceEstimated cost of connection					
Ε.	This exception is requested for the following reasons:					
	DCP shut down. Attached is a list of wells.					
OPERATOR	······································	OIL CONSERVATION DIVISION				
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above	Approved Until 12/17/2014				
	ofete to the best of my knowledge and belief.	Mar ark.				
Signature	guona to to-	By Majeystrawn				
Printed Name & Title <u>Rhor</u>	e unda Rogers Staff Regulatory Technician	Title D. Supv.				
E-mail Addre	ess_rogerrs@conocophillips.com	Date 9/18/2014				
Date 09/17/	2014 Telephone No. (432)688-9174					

Gas-Oil ratio test may be required to verify estimated gas volume. *

SFP 2 3 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Printed Name & Title Rhonda Rogers Staff Regulatory Technician Date 9/18/2014				HORRS OCO	
whose address is P. O. Box 51810 Midland, TX. 79710 RECEIVED hereby requests an exception to Rule 19.15.18.12 for	А.	Applicant ConocoPhillips Company			
hereby requests an exception to Rule 19.15.18.12 fordays or ut December 17, Yr 2014, for the following described tank battery (or LACT): Name of Lease VGEU West Btry Name of Pool		whose address is <u>P. O. Box 51810 Midland, T</u>	X 79710	, 	
Name of Lease VGEU West Btry Name of Pool Location of Battery: Unit Letter Section 31 Township 17S Range 35E Number of wells producing into battery 46 B. Based upon oil production of		hereby requests an exception to Rule 19.15.1	8.12 for	RECEIVED days or	
Name of Lease_VGEU West Btry Name of Pool Location of Battery: Unit Letter Section 31Township 17SRange 35E Number of wells producing into battery 46 B. Based upon oil production of00		December 17 , Yr 2014 ,	for the following described		
Number of wells producing into battery _46 B. Based upon oil production of _600barrels per day, the estimated * volume of gas to be flared is per day. C. Name and location of nearest gas gathering facility:		Name of Lease VGEU West Btry	Name of Pool	بې د د د د د د د د د د د د د د د د د د د	
Number of wells production of46 B. Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared is mCF; Value per day. C. Name and location of nearest gas gathering facility: DCP D. Distance Estimated cost of connection E. This exception is requested for the following reasons: DCP shut down. Attached is a list of wells. Division have been complied with and that the information given above strue and complete to the best of nu-knowledge and belief. Signature		Location of Battery: Unit Letter	Section <u>31</u> Township	17S Range 35E	
of gas to be flared isMCF; Valueper day. C. Name and location of nearest gas gathering facility: DCP D. DistanceEstimated cost of connection					
C. Name and location of nearest gas gathering facility: DCP D. DistanceEstimated cost of connection	В.	Based upon oil production of <u>600</u>	barrels per day	, the estimated * volume	
DCP D. Distance		of gas to be flared is <u>110</u>	MCF; Value	per day.	
D. Distance	С.	Name and location of nearest gas gathering facility:			
E. This exception is requested for the following reasons:		DCP		<u> </u>	
DCP shut down. Attached is a list of wells. DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above s true and complete to the best of nucknowledge and belief. Signature Printed Name R Title Rhonda Rogers Staff Regulatory Technician OIL CONSERVATION DIVISION Approved Until 12/17/2014 By	D.	DistanceEstimated cost of connection			
DPERATOR OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above s true and complete to the best of nu-knowledge and belief. OIL CONSERVATION DIVISION Signature Make Structure Printed Name By Make Structure & Title D. Supt. Title D. Supt. Data DIVISION	E.	This exception is requested for the following reasons:			
DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Signature Derinted Name & Title Rhonda Rogers Staff Regulatory Technician OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved Until 12/17/2014 By Matury Shown Title D. Supv.		DCP shut down. Attached is a list of wells.			
OPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Strue and complete to the best of my-knowledge and belief. Signature Printed Name & Title Rhonda Rogers Staff Regulatory Technician OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved Until					
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my-knowledge and belief. Gignature Antiper Complete to the best of my-knowledge and belief. Printed Name & Title Rhonda Rogers Staff Regulatory Technician By Maluy Show Title D. Supv. Printed Name					
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my-knowledge and belief. Gignature Antiper Complete to the best of my-knowledge and belief. Printed Name & Title Rhonda Rogers Staff Regulatory Technician By Maluy Show Title D. Supv. Printed Name					
Division have been complied with and that the information given above s true and complete to the best of my-knowledge and belief. Gignature Printed Name & Title <u>Rhonda Rogers Staff Regulatory Technician</u> Deta Approved Until <u>Z/17/Z014</u> By <u>MafuySBrown</u> Title <u>D. Supv.</u> 9/18/7014		R y that the rules and regulations of the Oil Conservation	OIL CONSERVATION [DIVISION	
Printed Name & Title <u>Rhonda Rogers Staff Regulatory Technician</u> Deta <u>9/18/7014</u>	Division have	been complied with and that the information given above	Approved Until 2	17/2014	
& Title <u>Rhonda Rogers Staff Regulatory Technician</u> Data <u>9/18/7014</u>	Signature	phone boeus	By Mafey	Brown	
			Title	SUPV.	
-mail Address rogerrs(a)conoconhillins com		ress rogerrs@conocophillips.com	Date9/1	8/2014	
				· (

* Gas-Oil ratio test may be required to verify estimated gas volume.

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VGEU West Battery VGEU East Battery

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total wells

	VGEU East	Battery	
VG 01-01	30-025-20721	VG 02-01	30-025-20720
VG 01-02	30-025-20719	VG 02-02	30-025-20718
VG 01-03	30-025-20715	VG 02-03	30-025-20716
VG 01-05	30-025-30436	VG 02-04	30-025-21008
VG 01-06	30-025-30437	VG 02-11	30-025-32363
VG 01-07	30-025-30805	VG 02-19	30-025-37849
VG 01-09	30-025-20717	VG 02-20	30-025-37850
VG 01-17	30-025-37847	VG 02-21	30-025-37851
VG 04-01	30-025-20856	VG 02-22	30-025-37852
VG 04-02	30-025-20855	VG 02-27	30-025-38346
VG 06-01	30-025-20232	VG 03-01	30-025-20854
VG 10-03	30-025-20833	VG 04-14	30-025-37432
VG 11-01	30-025-20624	VG 05-01	30-025-20828
VG 12-01	30-025-23700	VG 05-02	30-025-20830
VG 12-02	30-025-20582	VG 05-04	30-025-20831
VG 22-01	30-025-30506	VG 05-06	30-025-32365
VG 22-02	30-025-20789	VG 05-15	30-025-37433
VG 22-03	30-025-20785	VG 05-16	30-025-37434
VG 24-02	30-025-20751	VG 05-18	30-025-37848
VG 24-03	30-025-20752	VG 09-01	30-025-20821
VG 24-06	30-025-32366	VG 09-02	30-025-20822
VG 26-02	30-025-21011	VG 09-30	30-025-38398
VG 26-03	30-025-20882	VG 15-01	30-025-20795
VG 27-01	30-025-20880	VG 17-01	30-025-21096
VG 27-05	30-025-02899	VG 17-03	30-025-20865
VG 27-24	30-025-38210	VG 19-01	30-025-20846
VG 35-01	30-025-20866	VG 19-04	30-025-20844
VG 35-03	30-025-20868	VG 19-25	30-025-38364
VG 42-01	30-025-30505	VG 23-01	30-025-20750
VG 42-02	30-025-20790	VG 23-02	30-025-20749
VG 43-01	30-025-20786	VG 25-01	30-025-21012
	31	VG 25-02	30-025-20886
		VG 25-04	30-025-20884
		VG 29-01	30-025-20797
		VG 30-01	30-025-20796
		VG 34-02	30-025-21009
		VG 36-01	30-025-20826
		VG 37-01	30-025-20819
		VG 37-03	30-025-20290
		VG 37-04 VG 38-01	30-025-20820
		VG 30-01	30-025-20824

VG 38-02 30-025-20825 VG 38-03 30-025-32368 VG 38-29 30-025-38386 VG 45-01 30-025-21353

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