Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant ConocoPhillips Company,				
	whose address is P. O. Box 51810 Midland, TX 79710				
	hereby requests an exception to Rule 19.15.18.12 fordays or				
	December 17 , Yr 2014 ,	for the following described tank battery (or LACT):			
	Name of Lease VGEU EAST BATRY Name of Pool				
	Location of Battery: Unit Letter	Section <u>27</u> Township <u>175</u> Range <u>35E</u>			
	Number of wells producing into battery <u>31</u>				
В.	Based upon oil production of450	barrels per day, the estimated * volume			
	of gas to be flared is219	MCF; Value per day.			
C.	Name and location of nearest gas gathering facility:				
D.	DistanceEstimated cost of connection				
E.					
	DCP shut down. Attached is a list of wells.				
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge, and belief.		OIL CONSERVATION DIVISION Approved Until 12/17/2014			
Signature Shonde Deun		By MajeysBrown			
Printed Name & Title <u>Rhonda Rogers Staff Regulatory Technician</u>		Title D. SUPV.			
		Date 9/18/2014			
E-mail Address rogerrs@conocophillips.com					
Date 09/17/20	¹¹⁴ Telephone No. (432)688-9174				

* Gas-Oil ratio test may be required to verify estimated gas volume.

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SFP 2 3 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II * 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

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(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

			HOBBSOCD		
А.	Applicant ConocoPhillips Company	, 	SEP 1 8 2014,		
	whose address is P. O. Box 51810 Midland, 7	TX 79710			
	whose address is <u>P. O. Box 51810 Midland, 7</u> hereby requests an exception to Rule 19.15.	18.12 for	RECEIVED days or		
	December 17, Yr 2014, for the following described tank battery (or LACT):				
	Name of Lease VGEU West Btry Name of Pool		۵۵۰		
	Location of Battery: Unit Letter	Section 31	Township <u>17S</u> Range <u>35E</u>		
	Number of wells producing into battery <u>46</u>		· ·		
В.	Based upon oil production of 600		barrels per day, the estimated * volume		
	of gas to be flared is <u>110</u>	MCF; Value	per day.		
C.	Name and location of nearest gas gathering facility:				
	DCP	a			
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following				
	DCP shut down. Attached is a list of wells.				
RATO	R	OIL CONS	ERVATION DIVISION		
ion have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above applete to the best of my-knowledge and belief.	Approved I	Jntil 12/17/2014		
ature	then bogus	By	MapyBrown		
ted Nan itle <u>Rhc</u>	ne onda Rogers Staff Regulatory Technician	Title	D. Supl.		
ail Add	ress_rogerrs@conocophillips.com	Date	9/18/2014		
e 09/17	7/2014 Telephone No. (432)688-9174		-		

Gas-Oil ratio test may be required to verify estimated gas volume. *

VGEU West Battery VGEU East Battery

VGEO East Battery								
VG 01-01	30-025-20721	VG 02-01	30-025-20720					
VG 01-02	30-025-20719	VG 02-02	30-025-20718					
VG 01-03	30-025-20715	VG 02-03	30-025-20716					
VG 01-05	30-025-30436	VG 02-04	30-025-21008					
VG 01-06	30-025-30437	VG 02-11	30-025-32363					
VG 01-07	30-025-30805	VG 02-19	30-025-37849					
VG 01-09	30-025-20717	VG 02-20	30-025-37850					
VG 01-17	30-025-37847	VG 02-21	30-025-37851					
VG 04-01	30-025-20856	VG 02-22	30-025-37852					
VG 04-02	30-025-20855	VG 02-27	30-025-38346					
VG 06-01	30-025-20232	VG 03-01	30-025-20854					
VG 10-03	30-025-20833	VG 04-14	30-025-37432					
VG 11-01	30-025-20624	VG 05-01	30-025-20828					
VG 12-01	30-025 - 23700	VG 05-02	30-025-20830					
VG 12-02	30-025-20582	VG 05-04	30-025-20831					
VG 22-01	30-025-30506	VG 05-06	30-025-32365					
VG 22-02	30-025-20789	VG 05-15	30-025-37433					
VG 22-03	30-025-20785	VG 05-16	30-025-37434					
VG 24-02	30-025-20751	VG 05-18	30-025-37848					
VG 24-03	30-025-20752	VG 09-01	30-025-20821					
VG 24-06	30-025-32366	VG 09-02	30-025-20822					
VG 26-02	30-025-21011	VG 09-30	30-025-38398					
VG 26-03	30-025-20882	VG 15-01	30-025-20795					
VG 27-01	30-025-20880	VG 17-01	30-025-21096					
VG 27-05	30-025-02899	VG 17-03	30-025-20865					
VG 27-24	30-025-38210	VG 19-01	30-025-20846					
VG 35-01	30-025-20866	VG 19-04	30-025-20844					
VG 35-03	30-025-20868	VG 19-25	30-025-38364					
VG 42-01	30-025-30505	VG 23-01	30-025-20750					
VG 42-02	30-025-20790	VG 23-02	30-025-20749					
VG 43-01	30-025-20786	VG 25-01	30-025-21012					
	31	VG 25-02	30-025-20886					
		VG 25-04	30-025-20884					
		VG 29-01	30-025-20797					
		VG 30-01	30-025-20796					
		VG 34-02	30-025-21009					
		VG 36-01	30-025-20826					
		VG 37-01 VG 37-03	30-025-20819					
		VG 37-03 VG 37-04	30-025-20290 30-025-20820					
		VG 37-04 VG 38-01	30-025-20820					
		VG 30-01	30-023-20624					

VG 38-0230-025-20825VG 38-0330-025-32368VG 38-2930-025-38386VG 45-0130-025-21353

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total wells

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