<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II. 811⁶3. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	A. Applicant ConocoPhillips Company								
	whose address is P. O. Box 51810 Midland, T.	X 79710 ,							
	hereby requests an exception to Rule 19.15.18.12 for								
	<u>December 17</u> , Yr <u>2014</u> , for the following described tank battery (or LACT):								
	Name of Lease VGEU EAST BATRY Name of Pool								
	Location of Battery: Unit Letter Section 27 Township 17S Range 35E								
	Number of wells producing into battery 31								
B.	Based upon oil production of 450	barrels per day, the estimated * volume							
	of gas to be flared is 219	MCF; Valueper day.							
C.	Name and location of nearest gas gathering facility:								
D.	DistanceEstimated cost of connection								
E.									
	DCP shut down. Attached is a list of wells.								
	nat the rules and regulations of the Oil Conservation en complied with and that the information given above	OIL CONSERVATION DIVISION							
	ete to the best of my knowledge and belief.	Approved Until 12/11/2014							
Signature	Shorde De es	By Majurs Brown							
Printed Name & Title Rhond	la Rogers Staff Regulatory Technician	Title D. SUPV.							
	ss rogerrs@conocophillips.com	Date 9/18/2014							
Date 09/17/2		,							
0 011 1	a test may be required to verify estimated ass	1							

Gas-Oil ratio test may be required to verify estimated gas volume.

District I 1625 N. French Dr., Hobbs, NM 88240 District II ** 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Pule 10.15.18.12 NMAC and Pule 10.15.7.37 NMAC)

Name of Lease VGEU West Btry Name of Pool Location of Battery: Unit Letter Section 31 Township 17S Range 35E Number of wells producing into battery 46 B. Based upon oil production of 600 barrels per day, the estimated * volume of gas to be flared is 110 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP D. Distance Estimated cost of connection E. This exception is requested for the following reasons:		(See Rule 19.13.16.12 NWAC	2 and Rule 17.13.7.37 INMAC)	HOBBS OCD			
whose address is P. O. Box 51810 Midland, TX 79710 hereby requests an exception to Rule 19.15.18.12 for	Α.	Applicant ConocoPhillips Company		SEP 1 8 2014			
hereby requests an exception to Rule 19.15.18.12 for		whose address is P. O. Box 51810 Midland, T.	X 79710	-			
Name of Lease VGEU West Btry Name of Pool		hereby requests an exception to Rule 19.15.1	8.12 for	RECEIVEDdays or unt			
Name of Lease VGEU West Btry Name of Pool Location of Battery: Unit Letter Section 31 Township 178 Range 35E Number of wells producing into battery 46 B. Based upon oil production of 600 barrels per day, the estimated * volume of gas to be flared is 110 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP D. Distance Estimated cost of connection E. This exception is requested for the following reasons:		December 17 , Yr 2014 ,	for the following described ta				
Number of wells producing into battery46 B. Based upon oil production of600 barrels per day, the estimated * volume of gas to be flared is 110 MCF; Value per day. C. Name and location of nearest gas gathering facility:	·	Name of Lease VGEU West Btry	Name of Pool	183 - 1 a			
Number of wells producing into battery _46 B. Based upon oil production of _600							
of gas to be flared is							
C. Name and location of nearest gas gathering facility: DCP Distance Estimated cost of connection E. This exception is requested for the following reasons:	В.	Based upon oil production of 600	barrels per day, th	ne estimated * volume			
DCP Distance Estimated cost of connection E. This exception is requested for the following reasons:		of gas to be flared is110	MCF; Value	per day.			
D. Distance Estimated cost of connection E. This exception is requested for the following reasons:	C.	Name and location of nearest gas gathering f	Pacility:				
E. This exception is requested for the following reasons:		DCP		***************************************			
	D.	DistanceEstimated c	eost of connection				
	E.	This exception is requested for the following reasons:					
DCP shut down. Attached is a list of wells.		DCP shut down. Attached is a list of wells.					
OPERATOR OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIV	VISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 12/17/2014			Approved Until	17/2014			
Signature Thorse See By Wadup Brown	Signature	thore Decus	By Makenes	Brown			
Printed Name			7	1PV.			
Rhonda Rogers Statt Regulatory Technician 9/18/2014			9/10	12014			
E-mail Address_rogerrs@conocophillips.com Date 09/17/2014 Telephone No. (432)688-9174							

VGEU West Battery VGEU East Battery

			VGLU	_ası L	aliciy	•
	VG 01-01		30-025-20721		VG 02-01	30-025-20720
	VG 01-02		30-025-20719		VG 02-02	30-025-20718
	VG 01-03		30-025-20715		VG 02-03	
	VG 01-05		30-025-30436		VG 02-04	
	VG 01-06		30-025-30437		VG 02-11	30-025-32363
	VG 01-07		30-025-30805		VG 02-19	
	VG 01-09		30-025-20717		VG 02-20	
	VG 01-17		30-025-37847		VG 02-21	
	VG 04-01		30-025-20856		VG 02-22	
	VG 04-02		30-025-20855		VG 02-27	
	VG 06-01		30-025-20232		VG 03-01	
	VG 00-01 VG 10-03		30-025-20833		VG 03-01 VG 04-14	
	VG 10-03		30-025-20634		VG 04-14 VG 05-01	30-025-20828
	VG 11-01 VG 12-01		30-025-23700		VG 05-01 VG 05-02	
			30-025-20582		VG 05-02 VG 05-04	
	VG 12-02					
	VG 22-01		30-025-30506		VG 05-06	
	VG 22-02		30-025-20789		VG 05-15	30-025-37433
	VG 22-03		30-025-20785		VG 05-16	T T 100 171 TETTING T MARKET AND ADD AD A DESCRIPTION OF THE PARKET.
	VG 24-02		30-025-20751		VG 05-18	
	VG 24-03		30-025-20752		VG 09-01	
	VG 24-06		30-025-32366		VG 09-02	30-025-20822
	VG 26-02		30-025-21011		VG 09-30	
	VG 26-03		30-025-20882		VG 15-01	30-025-20795
	VG 27-01		30-025-20880		VG 17-01	30-025-21096
•	VG 27-05		30-025-02899		VG 17-03	30-025-20865
	VG 27-24		30-025-38210		VG 19-01	30-025-20846
	VG 35-01		30-025-20866		VG 19-04	30-025-20844
	VG 35-03		30-025-20868		VG 19-25	30-025-38364
	VG 42-01		30-025-30505		VG 23-01	30-025-20750
	VG 42-02		30-025-20790		VG 23-02	30-025-20749
	VG 43-01		30-025-20786		VG 25-01	30-025-21012
total wells		31			VG 25-02	30-025-20886
					VG 25-04	30-025-20884
					VG 29-01	30-025-20797
					VG 30-01	30-025-20796
					VG 34-02	30-025-21009
					VG 36-01	30-025-20826
					VG 37-01	30-025-20819
					VG 37-03	30-025-20290
					VG 37-04	30-025-20820
					VG 38-01	30-025-20824
					VG 38-02	30-025-20825
					VG 38-03	30-025-32368
					VG 38-29	30-025-38386
					VG 45-01	30-025-21353
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