Submit One Copy To Appropriate District	State of New	Mariaa	Form C-103
Office			Revised November 3, 2011
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OIL CONSERVAT	ION DIVICION	30-025-06173
811 S. First St., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	vi 87303	6. State Oil & Gas Lease No. 015823
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name Eunice Monument Unit
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well 🕅 Other	့ နှင့်စို	8. Well Number 22
2. Name of Operator	is the state of th	OBS OCO	9. OGRID Number
Burgundy Oil & Gas of New Mexico			003044
3. Address of Operator		700 \$ 2 5014	10. Pool name or Wildcat
401 W. Texas Ave., Suite 1003 Mid	land, TX 79701	X0 a	Eunice Monument; Grayburg – San Andres
4. Well Location	t from the South line and 198	CEIVED	
Unit Letter_K_:_1980feet	from the South line and 198	0 feet from the West li	ine
	20S Range 37E NMPM _	County Lea	•
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: _ SUBSEQUENT REPORT OF: _			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	CHANGE PLANS	COMMENCE DR	•
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🗆
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as rother production equipment.	nearly as possible to original	ground contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
 ✓ All other environmental concerns have been addressed as per OCD futes. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distributio	n infrastructure.		
When all work has been completed, re	turn this form to the appropri	ate District office to sch	nedule an inspection.
	6000		
SIGNATURE (undylamp	- 0		ntantDATE08/21/2014
TYPE OR PRINT NAME $\int_{-\infty}^{\infty}$ Cindy K.	CampbellE-M.	AIL:ccampbell.bogi	@att.netPHONE: _432-684-4033 1/
APPROVED BY: Malbhatala TITLE Compliance Officer DATE 9/28/14			
APPROVED BY: Mahu	ntahuTITL	E Loupliance	
			SEP 2 3 2014