

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41951 70-025-42066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 40445
7. Lease Name or Unit Agreement Name Abe State
8. Well Number 2H
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G-07 S213330F; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter B : 240 feet from the North line and 1980 feet from the East line

Section 32 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3727' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE-19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/13/2014:

Ran 381 joints of 5 1/2" P-110 17.0# Ultra DQX casing in 8 1/2" hole to 16,793'. Set casing at 16,695'.

Pump lead cement; 30bbl Fresh Water Spacer @ 5. bbls/m. Pumped 752 bbl's/ 1860 sks C blend Density-11.80 ppg, Yield- 2.27ft/sk, Additives-0.3% CFR-13. 0.25%MTR-150, 0.3%Celloflake, 0.15%twr-2, 5%PSE-2, 10% Bentonite, 0.2% CFL-20

Pumped 290 bbl's/845sks, THS- 12.6 ppg, Yield-1.93ft/sk; Additives- 0.25% MTR-150, 0.5%TWR-2, 0.85% CFL-20, Drop plug

Displaced- 386bbl's Fresh water@ 6 bb/m Slowed To 3 bb/m last 10bbl's fresh water; Final lift psi 2030 bumped plug @ 1560 psi . Bleed off float's did not hold. Rig down Cementer's lines, hoses, leave cement head shut in.

Spud Date:

09/18/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Steuens TITLE Regulatory Analyst DATE 09/18/2014

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/14

Conditions of Approval (if any):

SEP 23 2014

MB

[Signature]