

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION

SEP 24 2014 1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-10550

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

307841

7. Lease Name or Unit Agreement Name

SKELLY PENROSE B UNIT

8. Well Number 001

9. OGRID Number 012444

10. Pool name or Wildcat

LANGLIE MATTIX (37240)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA'd Injection

2. Name of Operator

PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator

P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location

Unit Letter B : 990 feet from the NORTH line and 660 feet from the EAST lineSection 32 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Set CIBP - TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/09/2014

1. Moved in and rigged up pulling unit.
2. Unset AD-1 packer and pull out of hole.
3. Picked up and run 4 1/2" CIBP and set at 3486'.
4. Laid down tubing and remove from location. ND BOP. NU well head. Load hole. Will file paper work to P&A well.

T/A STATUS

DENIED

- NO CHART -

STEP #3 SETTING CIBP  
@ 3486'

Accepted for Record Only

MLB  
9/24/2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE Sept. 22, 2014Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

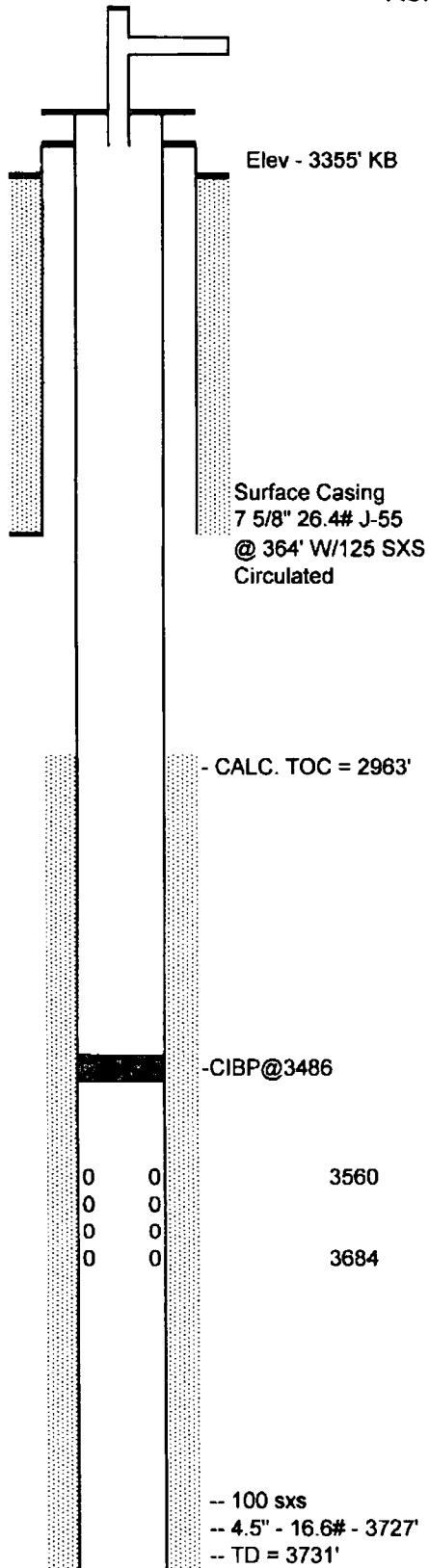
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

SEP 25 2014

# Kelton Operating Corporation - WELL DIAGRAM



## WELL INFORMATION

WELL NAME: SKELLY PENROSE B UNIT #01  
 WELL TYPE: INJECTOR - TA'd  
 LEGAL LOCATION : 32-22S-37E  
 WELL HEAD TYPE: \_\_\_\_\_  
 WELL HEAD SIZE: \_\_\_\_\_  
 CASING SIZE: \_\_\_\_\_

Drilled March 1958

CIBP set at 3486'

## COMMENTS

Converted to Injection 10/1967  
**TEMPORARILY ABANDONED INJECTOR 10/31/1997**  
**LAST MIT TEST 10-20-2009**  
 << Converted Drill Pipe - I.D. 3.826"