<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210
 District III

Oil Conservation Division

Submit one copy to ap	propriate District Offic
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1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				12		☐ AMENDED REPORT									
1220 S. St. Fland	cis Dr., San <b>I.</b>				Santa Fe, N L <b>OWABLE</b>		'OH'	RIZA	TION	TO	ΓRAI	NSP	ORT		
CHEVRON U.S.A. INC.					OR ALLOWABLE AND AUTHO			<sup>2</sup> OGRID Number 4323							
15 SMITH ROAD MIDLAND, TEXAS 79705				SEP 2 4 2014			<sup>3</sup> Reason for Filing Code/ Effective Date RETURN TO PRODUCTION 09/2014								
<sup>4</sup> API Number 30 – 025-20	0754		ol Name	VAC	CUUM; GLORIE	<b>EIVE</b> D ETA		<sup>6</sup> Pool Code 62160							
<sup>7</sup> Property Code <sup>8</sup> Property Nat					ne VACUUM GLORIETA WEST UNIT			<sup>9</sup> Well Number 117							
	rface Lo		p Range	Lot Idn	Foot from the	e North/South	Fact from the		T Fost/	East/West line		e County			
С	6	18S	35E	Lot Iun	330	NORTH		1571		WEST			LEA		
		ole Locat			T				T						
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West lin		ine	ne County		
12 Lse Code STATE		icing Method e PROD		14 Gas Connection Date		9 Permit Number 16 (		C-129 Effective I		Date	Date 17 C		C-129 Expiration Date		
III. Oil a		Transpo	orters												
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpo and Ac								<sup>20</sup> O/G/W		
	15 - X 21												OIL		
					PLA	INS						The second	CAR		
					TARGA				GAS					Not gills	
						iGA						\$7. E.			
												Certa C			
											·_ [/	in the		W. 1. 18	
IV. Well  21 Spud Da	ite	22 Ready	y Date		<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Pe				erforations			<sup>26</sup> DHC, MC		
12/29/201	3 ole Size	01/07/2		- 9- Tuki	6287	6060	4L C	5890-6028		30 (	<sup>30</sup> Sacks Cement				
	de Size			g & Tubing Size 29 Depth S to change			our se	<u>st</u>				Sacks	Сетепт		
			2 7/8"	TBG @ 5	5897'										
							<del></del> -		+						
V. Well	Test Da	ta			L										
31 Date New	Date New Oil 03/10/2014 03/10/2			<sup>33</sup> Test Date 09/15/2014		<sup>34</sup> Test Length 24 HRS		h	35 Tbg. Pressu		sure	<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Si	ze	<sup>38</sup> O	ıil	39	<sup>39</sup> Water 143	<sup>40</sup> G		ıs		BOTTLE TEST			Test Method PUMP		
<sup>42</sup> I hereby cert been complied	ify that th	e rules of the	he Oil Consormation g	servation I	Division have e is true and			OIL CO	ONSER	VATIO	N DIVI	ISION	1		
complete to the best of my knowledge and belief. Signature:					•	Approved by:					/_		-		
Printed name:					JEN .	Title:									
DENISE PINKERTON						Petroleum Engineer									
Title: REGULATORY SPECIALIST						Approval Date: PQ/24/14									
E-mail Address Leakejd@chev															
Date: 09/2	23/2014		hone: 32-687-737	 75											