Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCEDUATION	IDIVISION	30-025-20754
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	OIL CONSERVATION	· · + - ·	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No.
87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM C-101) F	OR BACK TO A	
PROPOSALS.)			VACUUM GLORIETA WEST UNIT
	Gas Well 🗌 Other	SEP 9 4 2017	
2. Name of Operator CHEVRON U.S.A. INC.		SEP 2 4 2014	9. OGRID Number 4323
3. Address of Operator	/··		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TE	EXAS 79705	RECEIVED	VACUUM; GLORIETA
4. Well Location			
	t from the NORTH line and 157	1 feet from the WI	EST line
	wnship 18S Range 3		MPM County LEA
	11. Elevation (Show whether DR		
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	, Report or Other Data
	PLUG AND ABANDON		RK
PULL OR ALTER CASING		CASING/CEMEN	
		CASING/CEMEN	
OTHER:			TURN TO PRODUCTION
			nd give pertinent dates, including estimated date
		C. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or reco	mpletion.		
PLEASE FIND ATTACHED, REPO	RTS FOR WORK DONE FROM	12/29/2013 THRO	UGH 01/11/2014 ON THE SUBJECT WELL.
THE FOLLOWING TEST IS A BOT	TLE TEST – RUNNING 100% A	AT A 89% PUMP F	
REGULAR TEST CANNOT BE OB	TAINED DUE TO FACILITY IS	SUES.	
			DODUCTION
THIS WELL WAS TEMPORARILY	ABANDONED, AND IS NOW	RETURNED TO P	RODUCTION.
09/15/2014: BOTTLE TEST. 1 OII			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
F		·	
Spud Date:	Rig Release D	ate:	
I hereby certify that the information a	bove is true and complete to the l	best of my knowledg	ge and belief.
k. i.		, , ,	-
AXNISE II	"AL SELTO		
SIGNATURE / SUCCESSIONATURE	Jule TITLI	E: REGULATORY	SPECIALIST DATE: 09/23/2014
Type or print name: DENISE PINKE	PTON E-mail addres	ss: leakejd@chevro	n.com PHONE: 432-687-7375
For State Use Only	KTON E-margadures	ss. <u>leakeju@ellevi0</u>	<u>n.com</u> I HONE. +52-007-7575
	The Dat	roleum Engineer	a findate
APPROVED BY:	TITLE Pet		DATED9/24///
Conditions of Approval (if any):			
			SEP 25 2014
			1

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Summary Report

Major Rig Work Over (MRWO) **Return to Production** Job Start Date: 12/29/2013 Job End Date: 1/11/2014

Well Name Lease		Field Name	Business	
	n Glorieta West Unit	Vacuum	Mid-Co	
	KB Elevation			Elevation (ft) Water Depth (ft)
3,979.00 3,990.00				
40/00/0040				
Report Start Date: 12/29/2013				
WELL SHUT IN, NO ACTIVITY.		Com		
Report Start Date: 12/30/2013		· · · · · · · · · · · · · · · · · · ·		
Report Start Date. 12/30/2013		Com		
WELL SHUT IN, NO ACTIVITY.				
Report Start Date: 12/31/2013			······································	
		Com		
CHECK WELL PRESSURE AND MOVE ON TO	LOCATION 1/2/14.			
Report Start Date: 1/1/2014				
		Com		
WELL SHUT IN, NO ACTIVITY.				
Report Start Date: 1/2/2014				
WELL SHUT IN, NO ACTIVITY.	····	Com		
CREW TRAVEL TO LOCATION				
PRE-TOUR SAFETY MTG - REVIEW JSAs, TE			360, CALIPER ELEVATORS.	
MOVE TO VGWU #117 CHK WELL PRESSURE = 0				
SET UP REV. UNIT/TANKS/PUMP/PULLING UN	NIT/LAYDOWN MACHINE			
SAFETY STAND DWN - DISCUSSED FOCUS O				
CREW LUNCH AND JSA REVIEW OF OPERAT				
N/D WELLHEAD AND SWAP OUT CSG VALVE	-			
N/U 7-1/16" 5K BOP W/2-3/8" PIPE RAMS OVE				
LOAD WELL W/ 84 BBLS 10# BRINE	PROD TRG RIH AND TE	ST BOPE 250 PSULOW/5	NO PSI HIGH - TEST GOOD	
TIH W/BHA AND 2-3/8" J-55 NEW PROD TBG				
DETAILS:	174022.			
121 JTS 2-3/8" J-55 EUE 8RND - 3845.27'				
1-9/16"X3-1/8" TOP SUB - 1.29'				
(6) 1-1/2" X 3-1/8" DRILL COLLARS - 29.83' (5) 1-1/2" X 3-1/8" DRILL COLLARS - 30.29'				
(4) 1-1/2" X 3-1/8" DRILL COLLARS - 30.29 (4) 1-1/2" X 3-1/8" DRILL COLLARS - 30.24'				
(3) 1-1/2" X 3-1/8" DRILL COLLARS - 30.33'				
(2) 1-1/2" X 3-1/8" DRILL COLLARS - 30.36'				
(1) 1-1/2" X 3-1/8" DRILL COLLARS - 29.79'				
1-7/16" X 3-1/8" BIT SUB - 2.0' 3-3/4" MILL TOOTH BIT - 3.0'				
BHA #1 - 184.43'				
TTL - 4029.70'				
SECURE WELL, SHUT DWN, SHUT IN.				
WELL SHUT IN, NO ACTIVITY.				
Report Start Date: 1/3/2014		Com		
WELL SHUT IN, NO ACTIVITY.	<u>-</u>	Cont		
CREW TRAVEL TO LOCATION				
REVIEW JSAS, TENET #3, HAZARD WHEEL, E	-COLORS, MYSPACE 36	50, CALIPER ELEVATOR	6 FOR 2-3/8" TBG.	
CHECK WELL = 0# PSI.	-,			
CONT, P/U AND RIH W/ NEW 2-3/8" J-55 TBG	AND 3-3/4" MTB ENCO	UNTERED CEMENT @51	96'	
HELD JSA AND P/U PWR SWIVEL				
BEGIN ROTATING AND CIRCULATING TO CLI	N OUT F/5196' -		······································	
2.5 BPM W/9.6# CUT BRINE				
450# PSI ON PUMP				
1250 TORQUE / SO SET @ 1500				
5 - 6 PTS ON BIT ROTATE / MOVE PIPE AND CIRCULATE AFTE	REACH IT			
I CONT, OPERATIONS THRU LUNCH.				
STEADY CEMENT IN RETURNS.				
CLEANED OUT T/5422' W/ 165 JTS AND BHA.	STILL ENCOUNTERING	CMT IN RTNS.		
CIRCULATE CLN7 L/D PWR SWVL AND 10 J	TS OF 2-3/8" TBG T/5139	ABOVE CMT. CONTINI	OUS CMT IN RTNS. SHUT DW	IN AND SHUT WELL IN.
CREW TRAVEL FROM LOCATION.				
		Page 1/4		Report Printed: 6/27/2014

Report Printed: 6/27/2014

Major Rig Work Over (MRWO) Chevron **Summary Report Return to Production** Job Start Date: 12/29/2013 Job End Date: 1/11/2014 ield Name Business Unit VACUUM GLORIETA WEST UNIT 117 Vacuum Glorieta West Unit Vacuum Mid-Continent Current RKB Elevation Ground Elevation (ft) Original RKB (ft) Mud Line Elevation (ft) Water Depth (ft) 3,979.00 3,990.00 Com WELL SHUT IN, NO ACTIVITY. Report Start Date: 1/4/2014 Com WELL SHUT IN, NO ACTIVITY. CREW TRAVEL TO LOCATION. REVIEW JSAS, TENET #4, HAZARD WHEEL, E-COLORS, MYSPACE 360 AND SAFETY TALK, CALIPER ELEVATORS.. CHECK WELL PRESSURE = 0# PSI. P/U 10 JTS OF 2-3/8" 4.7# J-55 EUE 8RND TBG RIH T/5422' - 165 JTS & 3-3/4" MTB BHA. P/U PWR SWIVEL, BEGIN ROTATE & CIRCULATE. BEGIN CLNOUT @ 5422' TORQUE - 1250 / SO 1500 9.6# CUT BRINE DECREASE BPM F/ 2.5 BPM 500# PDI T/1.5 BPM 250# PSI 90 RPM 5 - 6 PTS CLNOUT CMT T/5549', FELL THRU T/5820' ENCOUNTERED BRIDGE OF ROCK/DEBRIS W/SOME OIL CLNOUT APPRX. 5' T/5554' DID NOT FEEL 1ST CIBP, POSSIBLY IT WAS PUSHED DWN TO TOP OF 2ND. FELL THRU AND TAGGED UP @ 5840', CAST IRON SHAVINGS IN RTNS. CIRCULATE CLEAN. CIRCULATED 9.6# BRINE OUT AND LOADED WELL W/10# BRINE. L/D 1 JT OF 2-3/8" TBG, L/D PWR SWVL. POOH RACK BACK 10 STNDS T/5139' 156 JTS & BHA IN WELL FOR KILL STRING. SHUT DOWN AND SHUT IN. CREW TRAVEL FROM LOCATION. WELL SHUT IN NO ACTIVITY. Report Start Date: 1/5/2014 Com WELL SHUT IN, NO ACTIVITY. Report Start Date: 1/6/2014 Com WELL SHUT IN, NO ACTIVITY. CREW TRAVEL TO LOCATION PTSM - REVIEW JSAS, TENET #6, HAZARD WHEEL, E-COLORS, MYSPACE 360, CALIPER ELEVATORS. CHECK WELL = 0# PSI, OPEN WELL. RIH W/20 JTS 2-3/8" J-55 TBG T/5830'. PRESSURE TST CSG TO 500# PSI, TEST GOOD. P/U PWR SWVL AND 1 JT 2-3/8" TBG TO TAG CIBP AT 5840' CONT. TO DRILL/CLNOUT F/5840' DRLD 1 CIBP AND PUSHED THRU T/6064' W/186 JTS 2-3/8" TBG AND 3-3/4" MTB. PER REV OP - BELIEVES THERE WAS ONLY 1 CIBP IN WELL. CIRCULATE HOLE CLEAN W/140 BBLS 10# BRINE. R/D PWR SWVL. POOH, STAND BACK 184 JTS OF TBG, L/D 3-1/8" DCs AND 3-3/4" MTB. BIT SHOWED APPRX. 70% WEAR. RIH W/KILL STRING OF 48 JTS 2-3/8" TBG OPEN ENDED T/1512' SECURE WELL, SHUT DWN AND SHUT IN. CREW TRAVEL FROM LOCATION WELL SHUT IN, NO ACTIVITY. Report Start Date: 1/7/2014 Com WELL SHUT IN, NO ACTIVITY. CREW TRAVEL TO LOCATION REVIEWED JSAS FOR PLANNED OPS, TENET #7: WE ALWAYS COMPLY WITH ALL APPLICABLE RULES & REGULATIONS - ENSURE THROUGH ADHERANCE TO PROPER PERMITTING, TESTING AND CERTIFICATIONS AS RELATED TO GOVERNMENTAL & EPA REGULATIONS HAZARD WHEEL: MOTION - RIH W/ TBG NEED TO BE AWARE OF MOVING PIPE & HAND PLACEMENT, TEMPERATURE - WE NEED TO BE DRESSED APPROPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL AROUND MACHINERY THAT RADIATES HEAT. E-COLORS, MYSPACE 360, CALIPER ELEVATORS. TOH W/ KS MU 4.5" TREATING PKR & TIH SET PKR @ 5,848' & PT TO 500PSI, PT GOOD, BLED OFF PSI RU PETROPLEX ON LOCATION

VACUUM QLORIETA WEST UNIT 117 [Vacuum Glorieta West Unit Vacuum Quid-Continent West Unit Value Development Statement Quid-Continent Quid-Cont	VACUUM GLORIETA WEST UNIT 117 Vacuum Glorieta West Unit Vacuum Mid-Continent Ground Elevation (ft) Original RKB (ft) Current RKB Elevation 3,979.00 Nud Line Elevation (ft) 3,979.00 3,990.00 Current RKB Elevation Current RKB Elevation Common Structure Elevation (ft) PJSM FOR ACID JOB WITH CREW, PUMPED ACID JOB AS FOLLOWS PT LINES TO 4,800PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI APPLIED 400PSI TO BACKSIDE LOADED HOLE W/ 9.8BBLS BRINE 1ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI 1ST BLOCK 10BBLS W/1,000LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN 2ND STAGE 28BBLS 15% HCL @ 2,600-2,700PSI 2ND BLOCK 10BBLS W/1,500LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN 3RD STAGE 28BBLS 15% HCL @ 3,000-3,200PSI FLUSHED W/ 100BBLS FW AS PER PROCEDURE	Water Depth (ft)
Sand Booker M. Dogen HBM. Covers Rel Booker. And Sector Se	Sround Elevation (ft) 3,979.00 3,990.00 Com Com Com Com Com Com Com Com	Water Depth (ft)
Com TI MES TO 4 800°S1 TI MES TO 4 800°S1 TO 5 700°S1 TO 5 700°S1 TO 5 700°S1 TO 5 700°S1 TO 800°S1 TO 800°S1	Com PJSM FOR ACID JOB WITH CREW, PUMPED ACID JOB AS FOLLOWS PT LINES TO 4,800PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI POP-OFF SET @ 4,800PSI, ST STAGE 28BBLS 15% HCL @ 3,000-3,200PSI POP-OFF SET @ 4,800PSI, ST STAGE 28BBLS 15% HCL @ 3,000-3,200PSI POP-OFF SET @ 4,800PSI, ST	
USK TOR ACID JOB WITH CREW. PUMPED ACID JOB AS FOLLOWS T LINES TO 4 SOUPSI OP-OF SET (9, 480%2), KI ON PUMPES BET TO 4 500PSI OP-OF SET (9, 480%2), KI ON PUMPES BET TO 4 500PSI OP-OF SET (9, 480%2), KI ON PUMPES BET TO 4 500PSI OP-OF SET (9, 480%2), KI ON PUMPES BET TO 4 500PSI ADD VICE WWI JOB SEN SHE AS SERVE AS SPACER, 300PSI GAIN ND STAGE 288818, 1% HELD (9, 260%2, 700PSI DEICOX INSEL WWI JOBUES FAX AS FER PROCEDURE NITIRE JOB PUMPE AND SET OF TABLES NITIRE JOB PUMPE AS FER PROCEDURE NITIRE JOB PUMPE AS FER PUMPE AS FER	PJSM FOR ACID JOB WITH CREW, PUMPED ACID JOB AS FOLLOWS PT LINES TO 4,800PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI PPLIED 400PSI TO BACKSIDE OADED HOLE W/ 9.8BBLS BRINE ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI ST BLOCK 10BBLS W/1,000LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN ND STAGE 28BBLS 15% HCL @ 2,600-2,700PSI IND BLOCK 10BBLS W/1,500LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN RD STAGE 28BBLS 15% HCL @ 3,000-3,200PSI RD STAGE 28BBLS 15% HCL @ 3,000-3,200PSI	
YL LINES TO 4,800°FSI OPCOFFS EST & 4,800°FSI ST BLOCK 1000LS OFS + 2,500 S00°FSI ST BLOCK 1000LS OFSI ST ST S	PT LINES TO 4,800PSI POP-OFF SET @ 4,800PSI, KO ON PUMPS SET TO 4,500PSI APPLIED 400PSI TO BACKSIDE OADED HOLE W/ 9.8BBLS BRINE ST STAGE 28BBLS 15% HCL @ 2,150-2,300PSI ST BLOCK 10BBLS W/1,000LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN ND STAGE 28BBLS 15% HCL @ 2,600-2,700PSI IND BLOCK 10BBLS W/1,500LBS GRS + 25BBLS BRINE AS SPACER, 300PSI GAIN IND STAGE 28BBLS 15% HCL @ 3,000-3,200PSI FLUSHED W/ 100BBLS FW AS PER PROCEDURE	
HELD AAR (AFTER ACTION REVIEW) WIG CREW OVER TRIPPING PIPE & ACID JOB, BOTH JOBS HAD NO FINDINGS FLOW BACK WELL THR AFTER ACID JOB, RECOVERED 60BBLS TOTAL, PUMPED BRINE IN SURFACE LINES & 2BBLS DOWN TBG TO PREVENT REEZING, SECURED WELL & SOFN SREW TRAVEL ROM LOCATION WELL SHUT IN, NO ACTIVITY. REPUT STATUS IN TO ACTIVITY. REPUT STATUS IN THE TABLE THAT THAT THAT THAT THAT THAT THAT THA	-1,612PSI 5MIN-1,211PSI IOMIN-1,104PSI I5MIN-1,026PSI	
IELD AAR (AFTER ACTION REVIEW) W/RIG CREW OVER TRIPPING PIPE & ACIO JOB. BOTH JOBS HAD NO FINDINGS LOW BACK WELL THR AFTER ACID JDB, RECOVERED 60BBLS TOTAL, PUMPED BRINE IN SURFACE LINES & 2BBLS DOWN TBG TO PREVENT REEZING, SECURED WELL & SOFN REW TRAVEL ROM LOCATION VELL SHUT IN, NO ACTIVITY. LED SHUT IN, NO ACTIVITY LED SHUT IN ADDATES HEAT. E-COLORS, MYSPACE 360, CALIPER ELEVATORS. HECK WELL DSR. TRAVEL FOR MACDI DOB SO SEE PROPORIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE AREFUL AROUND MACHINERY THAT RADIATES HEAT. E-COLORS, MYSPACE 360, CALIPER ELEVATORS. HECK WELL DSR. IN & SWABE ACK LOAD FROM ACID JOB SA PER PROCEDURE, MADE 22 RUNS WI SWAB, FLUID LEVEL STARTED @ 1.200° & NDED @ 1.600°. RECOVERED 1208BLS (180BBLS TOTAL), LD LUBRICATOR SECURED WELL & SDFN REW TRAVEL TO LOCATION VELL SHUT IN NO ACTIVITY LED MADEL 15//2014 Com VELL SHUT IN NO ACTIVITY LED LOCATION REVIEWED JSAS FOR PLANNED OPS. TENET #9. WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - NISUBE TRA RAUE: 10 LOCATION REVIEWED JSAS FOR PLANNED OPS. TENET #9. WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - NISUBE TOR RA TO LOCATION REVIEWED JSAS FOR PLANNED OPS. TENET #9. WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - NISUBE TOR RA TO LOCATION REVIEWED JSAS FOR PLANNED OPS. TENET #9. WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - NISUBE TOR RA TO LO LOCATION REVIEWED ASSY S TIH, TAC SET & UNSER ON ITS OWN @ 1.		
LOW BACK WELL THE AFTER ACID JOB, RECOVERED 60BBLS TOTAL, PUMPED BRINE IN SURFACE LINES & 28BLS DOWN TBG TO PREVENT REEZENG. SECURED WELL & SOFN TREVEL FROM LOCATION WELL SHUT IN, NO ACTIVITY. Seport Start Date: 1/8/2014 Com REUSHUT IN, NO ACTIVITY. REVIELS HUT IN, NO ACTIVITY REVIEWED JSAS FOR PLANNED OPS, TENET #8: WE ALWAYS ADDRESS ALL ABNORMAL CONDITIONS - ENSURE THOROUGH ADHERANCE TO ALL HECK WELL OFS, RU & SWAB BACK LOAD FROM ACID JOB AS PERPOPERIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL AROUND MACHINERY THAT RADIATES HEAT: F.COLORS, MYSPACE 360, CALIPER ELEVATORS. HECK WELL OFS, RU & SWAB BACK LOAD FROM ACID JOB AS PERPROCEDURE, MADE 22 RUNS W/ SWAB, FLUID LEVEL STARTED @ 1.200' & NEED #1.600, RECOVERED 126BLS, 1180BLS TOTAL), LD LUBRICATOR SECURED WELL & SUFY REVENDED 36.560 FP.NANNED OPS, TENET #8: WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - ENSURE THOROUGH ADHERANCE TO ALL CHEYRON GUIDELINES WITH PROPER PLANNING & STOP THE JOB HAZARD WHELL - TEMPERATURE - WE RED TO BE DRESSED APPOPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL AROUND MACHINERY THAT RADIATES HEAT: E-COLORS, MYSPACE 360, CALIPER ELEVATORS. INSET FYRA SUFF OR HUDPRING SUFFACE WU NOTCHED COLLAR & TIH, TAGGED SALT BELOW PERFS @ 6.045' (PBTD @ 6.060'). TOH WI CO ASSY WU PROD ASSY & TH, TAC SET & UNSET ON ITS OWN @ 1.850', UNABLE TO GET IT TO RESET TOR & CHECK TRUE, THOR WEED ADDE DEBERSED APPOPRIMENTELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL AROUND MACHINERY THAT RADIATES HEAT E-COLORS, MYSPACE 360, CA		
WELL SHUT IN, NO ACTIVITY. Report Start Date: 118/2014 Com WELL SHUT IN, NO ACTIVITY. Com WELL SHUT IN, NO ACTIVITY. Com Com Com Com Com Com Com Co	FLOW BACK WELL 1HR AFTER ACID JOB, RECOVERED 60BBLS TOTAL, PUMPED BRINE IN SURFACE LINES & 2BBLS DOWN TBG	TO PREVENT
Report Start Date: 1/9/2014 Com WELL SHUT IN, NO ACTIVITY. Com CREW TRAVEL TO LOCATION Reviewed Disks FOR PLANNED OPS, TENET #8: WE ALWAYS ADDRESS ALL ABNORMAL CONDITIONS - ENSURE THOROUGH ADHERANCE TO ALL CHEVRON GUIDELINES WITH PROPER PLANNING & STOP THE JOB HAZARD WHELL. THORE OF TO PE DERSESD APPROPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL ARQUND MACHINERY THAT RADIATES HEAT. E-OLORS, MYSPACE 360, CALIPER ELEVATORS. CHECK WELL OPSI, RU & SWAB BACK LOAD FROM ACID JOB AS PER PROCEDURE, MADE 22 RUNS W/ SWAB, FLUID LEVEL STARTED @ 1,200' & COND (R.COV-RED 120BELS (180BBLS TOTAL), LD LUBRICATOR SECURED WELL & SDFN CREW TRAVEL FROM LOCATION WELL SHUT IN, NO ACTIVITY Report Start Date: 1/9/2014 Com WELL SHUT IN NO ACTIVITY Report Start Date: 1/9/2014 Com Reviewed Dass FOR PLANNED OPS, TENET #0: WE ALWAYS FOLLOW WRITTEN PROCEDURE FOR HIGH RISK OR UNUSUAL SITUATIONS - ENSURE THOROUGH ADHERANCE TO ALL CHEVRON GUIDELINES WITH PROPERE PLANNING & STOP THE JOB MUELS SHUT IN NO ACTIVITY CREV TRAVEL TEMPERATURE - WE NEED TO BE DRESSED PROPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE CAREFUL AROUMD MACHINERY THAT RADIATES HEAT : E-OLORS, MYSPACE 360, CALIPER ELEVATIORS.		
Com EVELL SHUT IN, NO ACTIVITY REVEW TRAVEL TO LOCATION EVIEWVED JSAS FOR PLANNED OPS, TENET #8: WE ALWAYS ADDRESS ALL ABNORMAL CONDITIONS - ENSURE THOROUGH ADHERANCE TO ALL EVERVED JOUDELINES WITH PROPER PLANNING & STOP THE JOB HAZARD WHEEL - TEMPERATURE - WE NEED TO BE DRESSED APPROPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE SAREFUL AROUND MACHINERY THAT RADIATES HEAT. E-COLORS, MYSPACE 300. CALIPER ELEVATORS. CHECK WELL 0PSI, RU & SWAB BACK LOAD FROM ACID JOB AS PER PROCEDURE, MADE 22 RUNS W/ SWAB, FLUID LEVEL STARTED @ 1,200' & NDED @ 1,600', RECOVERED 120BBLS (180BBLS TOTAL), LD LUBRICATOR SECURED WELL & SDFN REW TRAVEL FROM LOCATION WELL SHUT IN, NO ACTIVITY Seport Start Date: 19/2014 Com WELL SHUT IN NO ACTIVITY Com NEEL TOL OCCATION REV TRAVEL. TO LOCATION REVENTABLE. TO ALL CHEVRON GUIDELINES WITH PROPER PLANNING & STOP THE JOB HAZARD WHELE. TEMPERATURE - WE NEED TO BE DRESSED APPROPRIATELY FOR WEATHER LIMITING EXPOSURE TO SUN OR COLD, BE SAREFUL AROUND MACHINERY THAT RADIATES HEAT. E-COLORS, MYSPACE 300, CALIPER ELEVATORS. NU NOTCHED COLLAR & THI, TAGGED SALT BELOW PERFS @ 6.045' (PBTD @ 6.060'), TOH W/C O ASSY WU PROD ASSY WU PROD ASSY WU PROD ASSY THI, TAGED SALT BELOW PERFS @ 6.045' (PBTD @ 6.060'), TOH W/C O ASSY WU PROD ASSY THIN, TAGED TO INTS OWN @ 1,850', UNABLE TO GET IT TO RESET TOPICATION NELL SHUT IN NO ACTIVITY Seport Start DATE: 1/10/2014 Com NO ACTIVITY Seport Start DATE: 1/10/2014 Com NO ACTIVITY Seport Start DATE A UNSET ON ITS OWN @ 1,850', UNABLE TO GET IT TO RESET TOPI & COMESSY WU PROD ASSY WU PROD ASSY WU PROD ASSY WU PROD ASSY THIN, TAGED SALT BELOW PERFS @ 6.045' (PBTD @ 6.060'), TOH W/C ASSY WU PROD ASSY THIN TO ACTIVITY Seport Start DATE: 1/10/2014 Com NO ACTIVITY SepORT START DATE: 1/10/2014 Com NO ACTIVITY SepORT START DATE: 1/10/2014 Com NO ACTIVITY SET VER A UNSET ON THE AND ROD S ISA POH WITH KILL STRING, 46 JTS 2.375 ISA		
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POH WITH KILL STRING, 46 JTS 2.375 JSA		
	Page 3/4 Rep	ort Printed: 6/27/20

Chevron

Major Rig Work Over (MRWO) Return to Production Job Start Date: 12/29/2013 Job End Date: 1/11/2014

			Job En	d Date: 1/11/201
		Field Name	Business Unit	
	icuum Glorieta West Unit	Vacuum	Mid-Continent	
Ground Elevation (ft) Original RKB (ft) Curi 3,979.00 3,990.00	rent RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)
3,979.00 3,990.00			_	
		Com		
JSA - RD RIG FLOOR AND BOP STACK - SET TAC, 31" @ 18K OVER STRING WEI - NU B1 ADAPTER AND ROD HANDELING				
JSA - RIH WITH PROD RODS - SPACE OUT PUMP AND P/T 500 PSI (TE	ST GOOD), ROD STROKED P	UMP TO 500 PSI (TEST GOOD)		
TRAVEL FROM LOCATION				
NO ACTIVITY				····· ·
Report Start Date: 1/11/2014				
		Com		
NO ACTIVITY				
TRAVEL TO LOCATION				
JSA REVIEW RD SERVICE UNIT AND EQU	JIPMENT			
JSA - RD SERVICE UNIT AND EQUIPMENT - RIG RELEASED	-			
NO ACTIVITY				



Tubing Summary

Vell Name /ACUUI		ORIET	A WEST UN	IT 117	Lease Vacuum Glorieta We	st Unit		eld Name /acuum					ness Unit I-Continent		
round Ele	evation (ft)			Original RKB Elevation (ft)			urrent RKB	Elevation			Mud	Line Elevation (f	t) Water Depth	(ft)
urrent KB	Lto Grou	und (ft)	3	,979.00	Current KB to Mud Line (ft)		3,990.00	urrent KB to	Cso Fland	e (ft)		Curr	ent KB to Tubing	Head (ft)	
unonene							Ĩ		obgitiang	0 (11)		, our	chilling to rubing	(iii)	
		Land	- Original Hole; 1	/10/2014.8:	24:00 AM	Tubi	ng Strings								
MD TVD	Incl					Tubing	Description	Pla	nned Run?	,		Set Depth (MD)		Set Depth (TVD) (f	iKB)
B) B)	(°)		- Verti	cal schema	itic (actual)	Run Da	<u> </u>		n Job	N		Pull Date	5,897.5	Pull Job	
							1/10/2014			Productio					
19.2									/29/201						
245 1	1 1				4.4 · · ·		Item Des	• OD (in)	ID (in) 1.995	Wt (lb/ft) 4.70	. Gra J-55	ide Top Thr	ead Len (ft) 5.689.2	Top (ftKB) 11.2	Btm (ftKE 5,700
							l ubing		1.335	4.70	0-00		0		5,700.
1,514 1		~~~		1- 5,	1; Tubing; 2 3/8; 1.995; 11; 689.20	1 1	Tubing	2 3/8	1.995	4.70	J-55		4.00	5,700.4	5,704.
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5 456 2				7 1			SUB								
						2	Tubing	2 3/8	1.995	4.70	J-55		63.48	5,704.4	5,767:
5,458 Q	1 1					· 1	Anchor	2210	1.995	1			2.75	5,767,9	5,770.
5,480 0				2		11 '	Latch	2 3/0	1.585				2.15	3,101.9	5,170.
						1		2 3/8	1.995	4.70	J-55		32.10	5,770.6	5,802
5,700 5				1-	-2; Tubing MARKER SUB; 2			1						,	,
5 704 4				3/	/8; 1.995; 5,700; 4.00	2	Tubing	2 3/8	1.995	4.70	J-55		64.30	5,802.7	5,867
	·				-3; Tubing; 2 3/8; 1.995; 704; 63.48		ENDURA								
\$ 787 7					-4; Anchor Latch; 2 3/8;		JTS				1				F 0
5 770 7				1.	995; 5,768; 2.75		Seal Nipple						0.68	1 1	5,867
					-5; Tubing; 2 3/8; 1.995; 771; 32.10	1	Tubing SUE	3 2 3/8	1.995	4.70	J-55		4.00	5,867.7	5,871
5 802 8							Tubing	27/	2.441	6 50	J-55		25.82	5,871.7	5,897.
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5,832.0				а – н	C. Tubice ENDUDA JTC: 2										
1					-6; Tubing ENDURA JTS; 2 /8; 1.995; 5,803; 64.30		W/ 2.375 BP								
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				3/					anned Run'	?		Set Depth (ftKE))	Set Depth (TVD) (f	(КВ)
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				3/ 1- 0.	/8; 1.995; 5,803; 64.30 -7; Seal Nipple; 2 3/8; 5,867; 68 -8; Tubing SUB; 2 3/8; 1.995; -868; 4.00	Rod De	BP Strings escription D RODS ate	Pla Ru	nned Run'	? N) ·	Set Depth (TVD) (f	tKB)
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5.000 0 5.000 0 5.000 0 5.000 0 5.000 0 5.000 0 5.000 0 6.000 0 6.0000 0 6.0000000000				3/ 1- 0. 1- 1- 5, 1- 2.	 /8; 1.995; 5,803; 64.30 /7; Seal Nipple; 2 3/8; 5,867; 68 /8; Tubing SUB; 2 3/8; 1.995; 868; 4.00 /9; Tubing MUD ANCHOR W/ 375 BP; 2 7/8; 2.441; 5,872; 	Rod De PRO Run Da Its 1 1 1 1 1 94 129 11 1 1 1 1	BP Strings peription D RODS te 1/10/2014 Component Component Component Component Component Sucker Rod Sucker Rod	GUIDE	n Job eturn to 2/29/201	Producti 3 00:00 D (in). 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 7/8 SI	on, Grade pecial pecial pecial pecial	Set Depth (ftKE Pull Date Alloy Stee Grade 97 Grade 97 Grade 97 Grade 97 Grade 97) 5,867.0 Len (1 26 6 10 2,350 3,175 275 4 1	Set Depth (TVD) (f Pull Job R) Top (ftKB) .00 0.0 .00 26.0 .00 22.0 .00 2,392.0 .00 5,567.0 .00 5,842.0 .00 5,846.0	. Bim (fiKE 26. 32. 42 2,392 5,567. 5,842 5,846 5,847
5.0177 5.0176 5.0176 5.0176 5.0176 5.0176 5.0176 5.0176 5.0176 6.0227 6.0231 6.0231 6.0231 6.0246 6.0246				3/ 1- 0. 1- 1- 5, 1- 2.	 /8; 1.995; 5,803; 64.30 /7; Seal Nipple; 2 3/8; 5,867; 68 /8; Tubing SUB; 2 3/8; 1.995; 868; 4.00 /9; Tubing MUD ANCHOR W/ 375 BP; 2 7/8; 2.441; 5,872; 	Rod De PRO Run Da Its 1 1 1 1 1 94 129 11 1 1 1 1	BP Strings peription D RODS te 1/10/2014 Component Component Component Component Component Sucker Rod Sucker Rod	GUIDE	n Job eturn to 2/29/201	Producti 3 00:00 D (in). 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 7/8 SI	on, Grade pecial pecial pecial pecial	Set Depth (ftKE Pull Date Alloy Stee Grade 97 Grade 97 Grade 97 Grade 97 Grade 97) 5,867.0 Len (1 26 6 10 2,350 3,175 275 4 1	Set Depth (TVD) (f Pull Job R) Top (ftKB) .00 0.0 .00 26.0 .00 22.0 .00 2,392.0 .00 5,567.0 .00 5,842.0 .00 5,846.0	.Bim (flKE 26. 32. 42. 2,392. 5,567. 5,842. 5,846. 5,847.
5.8013 5.0010 5.0010 5.0010 5.0010 5.0010 5.0010 5.0010 5.0010 6.0000000000				3/ 1- 0. 1- 1- 5, 1- 2.	 /8; 1.995; 5,803; 64.30 /7; Seal Nipple; 2 3/8; 5,867; 68 /8; Tubing SUB; 2 3/8; 1.995; 868; 4.00 /9; Tubing MUD ANCHOR W/ 375 BP; 2 7/8; 2.441; 5,872; 	Rod De PRO Run Da Its 1 1 1 1 1 94 129 11 1 1 1 1	BP Strings peription D RODS te 1/10/2014 Component Component Component Component Component Sucker Rod Sucker Rod	GUIDE	n Job eturn to 2/29/201	Producti 3 00:00 D (in). 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 7/8 SI	on, Grade pecial pecial pecial pecial	Set Depth (ftKE Pull Date Alloy Stee Grade 97 Grade 97 Grade 97 Grade 97 Grade 97) 5,867.0 Len (1 26 6 10 2,350 3,175 275 4 1	Set Depth (TVD) (f Pull Job R) Top (ftKB) .00 0.0 .00 26.0 .00 22.0 .00 2,392.0 .00 5,567.0 .00 5,842.0 .00 5,846.0	.Bim (flKE 26. 32. 42. 2,392. 5,567. 5,842. 5,846. 5,847.
6.837 8 5.975 8 5.976 8 5.9				3/ 1- 0. 1- 1- 5, 1- 2.	 /8; 1.995; 5,803; 64.30 /7; Seal Nipple; 2 3/8; 5,867; 68 /8; Tubing SUB; 2 3/8; 1.995; 868; 4.00 /9; Tubing MUD ANCHOR W/ 375 BP; 2 7/8; 2.441; 5,872; 	Rod De PRO Run Da Its 1 1 1 1 1 94 129 11 1 1 1 1	BP Strings peription D RODS te 1/10/2014 Component Component Component Component Component Sucker Rod Sucker Rod	GUIDE	n Job eturn to 2/29/201	Producti 3 00:00 D (in). 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 1 1/2 7/8 SI 7/8 SI 3/4 SI 1 1/2 7/8 SI 3/4 SI 7/8 SI	on, Grade pecial pecial pecial pecial	Set Depth (ftKE Pull Date Alloy Stee Grade 97 Grade 97 Grade 97 Grade 97 Grade 97) 5,867.0 Len (1 26 6 10 2,350 3,175 275 4 1	Set Depth (TVD) (f Pull Job R) Top (ftKB) .00 0.0 .00 26.0 .00 22.0 .00 2,392.0 .00 5,567.0 .00 5,842.0 .00 5,846.0	. Bim (fikk 26 32 42 2,392 5,567 5,842 5,846 5,847



Wellbore Schematic

/ell Name ACUUN	I GLORIETA V	EST UNIT 117	7 Vacuum Glorieta West		eld Name acuum				Busines Mid-C	ontinent		
	Land - O	riginal Hole, 9/18/2	014 1:22:44 PM	Job Details			· · ·			 		
/D KB)	· · · · ·	Vertical schema	atic (actual)	Major Rig Wo	Job Cate				Start D	ate	1/11/2014	se Date
				Casing Strin				12/20		<u>.</u>		
10 ······	2 2						· · ·		<u> </u>		· · · ·	Set Deptr
112 11111			<u>RADORADA INTERNET AND A DESCRIPTION OF A</u>	Csg De	s	OD (in)	Wt/i	_en (lb/ft) 23.00	Gra	ide	Top Thread	(MD) (ftKE 1,51
59 ·			· · · · · · · · · · · · · · · · · · ·	Production C	asing	4	1/2		J-55			6,28
2.2			• • * * * * * * * * * * * *	Tubing Strin	-				L .		<u></u>	
20			· · ··· · · · ·	Tubing set a			0/2014.0	8:24		• • • •		
5.1			asing Joint; 11-1,514; 1,503.00; 3	Tubing Description 7; Tubing	1			Run Date	2014	String Len	gth (ft) Set De 5,886.33	opth (MD) (ftk 5,897
141		6	.366; 1-1		Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
		N 11	ubing; 11-5,700; 5,689.20; 2 3/8; .995; 1-1	Tubing			180	2 3/8	4.70		5,689.20	5,700
	~~		asing Joint; 11-6,286; 6,275.00; 4 /2; 4.090; 2-1		KER SUB		1	2 3/8	4.70	J-55	4.00	5,704
201			a construction of the second	Tubing			2	2 3/8	4.70	J-55	63.48	5,767
560.				Anchor Latch				2 3/8	4 70		2.75	5,770
580 • • • •				Tubing			1	2 3/8 2 3/8	4.70 4.70	J-55 J-55	32.10 64.30	5,802 5,867
500.				Seal Nipple			$\frac{2}{1}$	2 3/8			04.30	5,867
96 9 · · ·				Tubing SUB			1	2 3/8	4.70	J-55	4.00	5,87
				Tubing MUD	ANCHOR	WI 2.375	1	2 7/8	6.50		25.82	5,897
05 -		<u></u> T	ubing MARKER SUB; 5,700-5,70	I4; BP								
M4.		T T	ubing; 5,704-5,768; 63.48; 2 3/8;									
7.7 ••••••		1 1 1 1 1	.995; 1-3 Inchor Latch; 5,768-5,771; 2.75; 2	PROD RODS	on 1/10/2	014 13:30):	Run Date		String Len		epth (ftKB)
			/8; 1.995; 1-4 Jubing; 5,771-5,803; 32.10; 2 3/8;		6			1	2014	Stillig Lon	5,867.00	5,86
12.8			.995; 1-5		Item Des		Jts .		Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB
801.				Polished Rod				1 1/2 7/8	2.22	Speci	26.00 6.00	20
							'	110	2.22	al	0.00	34
12.0 .			ubing ENDURA JTS; 5,803-5,867 4.30; 2 3/8; 1.995; 1-6	7; Sucker Rod			1	7/8	2.22	Speci	10.00	42
1,9	П			·						al		
161 • •••			, an anna an ann an an an	Sucker Rod			94	7/8	2.22	Speci	2,350.00	2,392
47.1 •			and a second	Sucker Rod			129	3/4	1.63	al Speci	3,175.00	5.567
67,1			Seal Nipple; 5,867-5,868; 0.68; 2				123	3/4	1.05	al	5,175.00	5,507
67,8		1	-7	Sinker Bar			11	1 1/2	6.01	<u> </u>	275.00	5,842
		T NU 3	ubing SUB; 5,868-5,872; 4.00; 2 V8; 1.995; 1-8	Sucker Rod 0	GUIDE		1	7/8	2.22	Speci	4.00	5,846
71.7 ×		Т	ubing MUD ANCHOR W/ 2.375 E							al		
90 1			5,872-5,897; 25.82; 2 7/8; 2.441; 1 Perforated: 5.890-5.896	I-9 Sucker Rod			1	7/8	2.22	Speci	1.00	5,847
жа			· · · · · · · · · · · · · · · · · · ·	Rod Insert Pi	ump 20-150	O-RHBM-	1	7/8			20.00	5,867
97.6				20-5						ł		
				Perforations								
049		. : . <mark>Р</mark>	Perforated; 5,900-5,905			1	Shot Dens	Entere	ed Shot	an' trait Alimpia		
39				Date	Top (ftKB)			ft) To	otal		Zone & Completi	on
					5,890.0			+				
269 -		Na P	Perforated; 6,027-6,028	· · · ·	6,024.0			+	-+			
27,9			· · · · · · · · · · · · · · · · · · ·		6,027.0							
308			La la la constante de la consta	···· ·· ·	6,031.0			+				
32.2		S 8	Perforated; 6,031-6,032		6,038.0	0 6,039	.0	+				
38.1		F	Perforated; 6,024-6,046	Other String								
39 0		S The second sec	Perforated; 6,038-6,039	Run Date	Pull E	Date	Set Depth (f	KB)	4		Com	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		I.		Other In Hol	e [.]	; ,			× , '			* . *
449.			a de la composition d			(ftKB) Btn	n (ftKB)	Run Date		I Date		n
459				Cement		120.0 5,	456.0		1/4/2			
60.0 .				Bridge Plug	5,4	458.0 5,	460.0		1/4/2	014		
				(Permanent)		1						
162 0		29	بعفاف المداري	Fasdrill						1		

Chevron
C

Wellbore Schematic

Name CUUM GLORIETA WEST UNIT 117 Vacuum Glorieta West Unit	Field Na Vacut	Business Unit Mid-Continent					
Land - Original Hole, 9/18/2014 1:22:44 PM	Other In Hole			· . · · · ·			les de la companya de
	Des	Top (ftKB)	Btm (ftKB)	Run Daté	Pull Date		Com
) Vertical schematic (actual)	Bridge Plug	5,830.0	5,832.0		1/5/2014		
	(Permanent)						
	Fasdrill						
	Bridge Plug	6,060.0	6,062.0				
	(Permanent)						
	Fasdrill					•	
		- I				1	
Casing Joint; 11-1,514; 1,503.00; 7;	•						
6.366; 1-1 Tubing; 11-5,700; 5,689.20; 2 3/8;							
1 1995; 1-1							
Casing Joint; 11-6,286; 6,275.00; 4 · · ·							
	1						
	1						
Tubing MARKER SUB; 5,700-5,704;	1						
4.00; 2 3/8; 1.995; 1-2							
Tubing; 5,704-5,768, 63.48; 2 3/8; 1.995; 1-3							
Anchor Latch; 5,768-5,771; 2.75; 2							
到1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.							
Tubing; 5,771-5,803; 32.10; 2 3/8;							
,							
2 Tubing ENDURA JTS; 5,803-5,867;							
64.30; 2 3/8; 1.995; 1-6							
Seal Nipple; 5,867-5,868; 0.68; 2 3/8; *							
Tubing SUB; 5,868-5,872; 4.00; 2 3/8: 1.995; 1-8							
Tubing MUD ANCHOR W/ 2.375 BP;							
5,872-5,897; 25.82; 2 7/8; 2.441; 1-9							
Perforated; 5,890-5,896							
Perforated: 5,900-5,905							
9 Perforated, 5,900-5,905							
Perforated; 6,027-6,028							
Perforated; 6,031-6,032			,				
² Perforated; 6,024-6,046							
Perforated; 6,038-6,039							
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