

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

SEP 09 2014

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42139	Pool Code 98089	Pool Name AGI; BONE SPRING WOLF CANYON
Property Code 36738	Property Name LINAM AGI	Well Number 2
OGRID No. 76785	Operator Name GEOLEX, INC.	Elevation 3738'

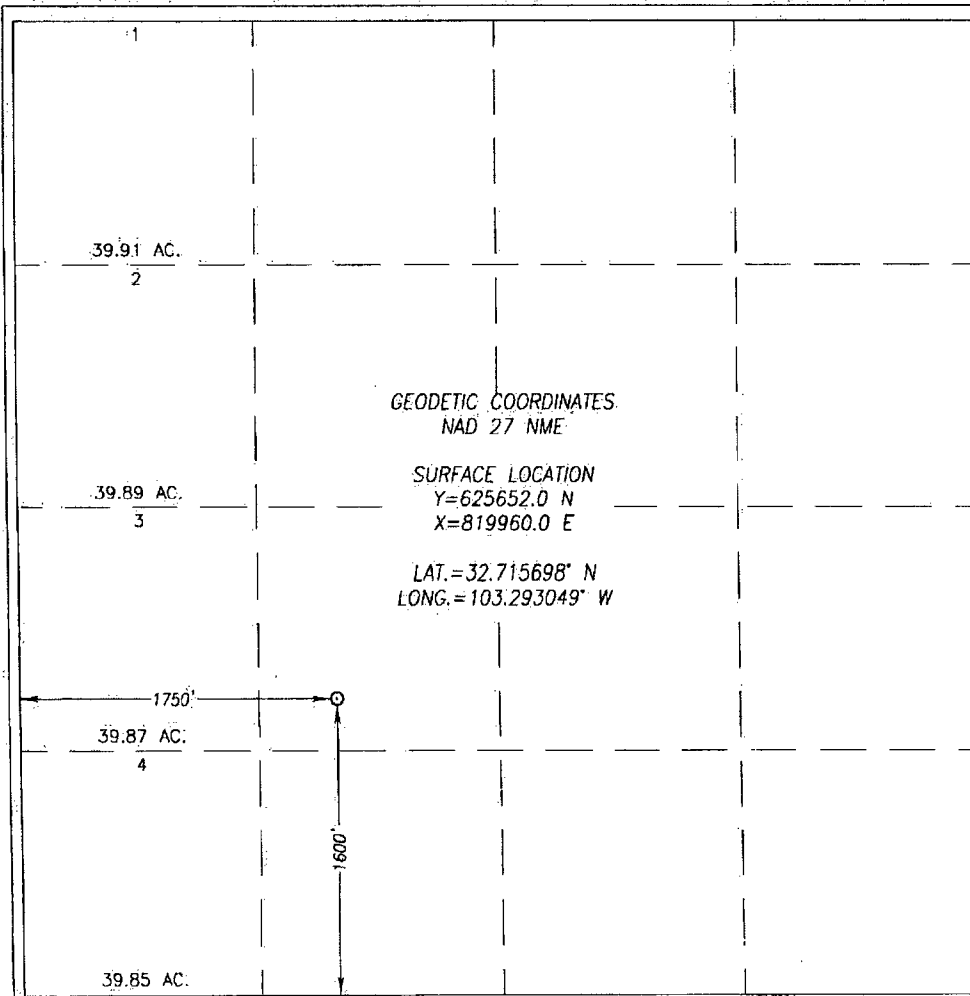
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	18-S	37-E		1600	SOUTH	1750	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres.	Joint or Infill	Consolidation Code.	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: *2/25/13*
Printed Name: *Albert Gutierrez agent for DCP*
E-mail Address: *aag@geolex.com*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

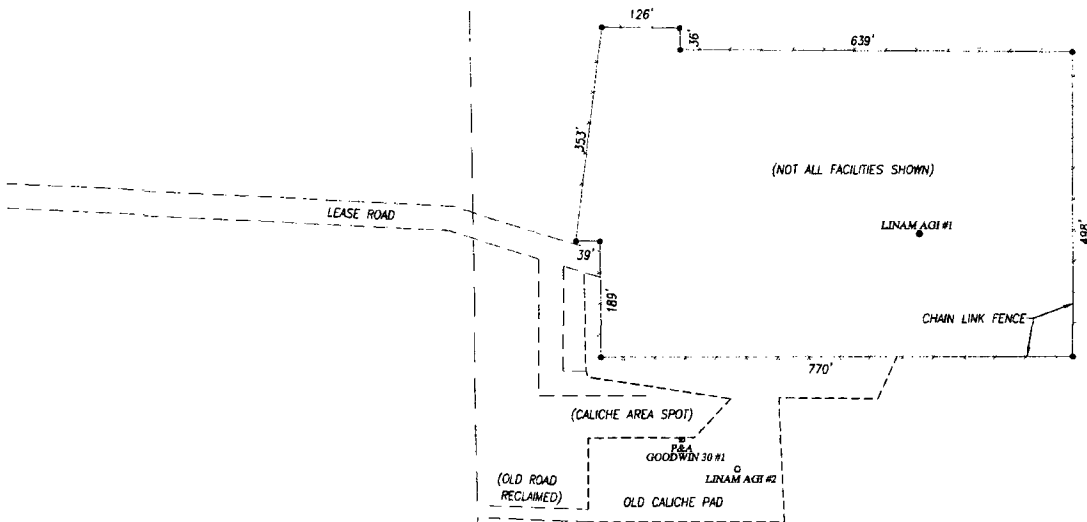
FEBRUARY 6, 2013

Date of Survey
Signature & Seal of Professional Surveyor:

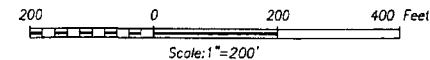
[Seal]
Certificate Number: *12641*
Surveyor: *Garv G. Eidson*
Date: *2/25/13*
AI: *3239*
JWSC W.O.: 13.11.0166

SEP 25 2014

SECTION 30, TOWNSHIP 18 SOUTH, RANGE 37 EAST, N.M.P.M.,
EDDY COUNTY NEW MEXICO



STATE



REVISIONS			
No.	Description	Date	Apprv.

Survey Date: 1/11/13 Work Order No.: 13.11.0167
 CAD Date: 2/21/13 Drawn By: ACR
 Anjelica\2013\Geolex, Inc\Easement\Topographic\NM
 Scale: One Inch = Two Hundred Feet



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, NEW MEXICO 88240
 (575) 393-3117
 www.jwsc.biz

GEOLEX, INC.
 TOPOGRAPHIC SURVEY IN
 NORTHEAST QUARTER OF
 SOUTHEAST QUARTER IN SECTION 30,
 TOWNSHIP 18 SOUTH, RANGE 37 EAST,
 N.M.P.M., LEA COUNTY, NEW MEXICO

Closed Loop System Design Plan (pursuant to 19.15.17.11 NMAC):

The closed loop design does not incorporate any temporary pits or below-grade tanks. The plan uses above-ground tanks suitable to contain the fluids and cuttings generated during the drilling operations. The volumes of all tank(s) will be suitable to contain all anticipated fluids with an adequate freeboard for periodic removal of cuttings and fluids.

The fluids and cuttings will be held in temporary steel tanks, allowing setting of the cuttings and recycling of the drilling fluids. Following completion of drilling operations, the fluids and cuttings will be removed to a permitted disposal facility operated by R360 Environmental Solutions near mile marker 66, Carlsbad Hwy or at 4507 W. Carlsbad Hwy, P.O. Box 388, Hobbs, NM 88241, Office: 575-393-1079

The grading and operation of the drilling pad will be maintained to minimize and control on-run and off-run from storm water.

Closed Loop Operations and Maintenance Plan (pursuant to 19.15.17.12 NMAC):

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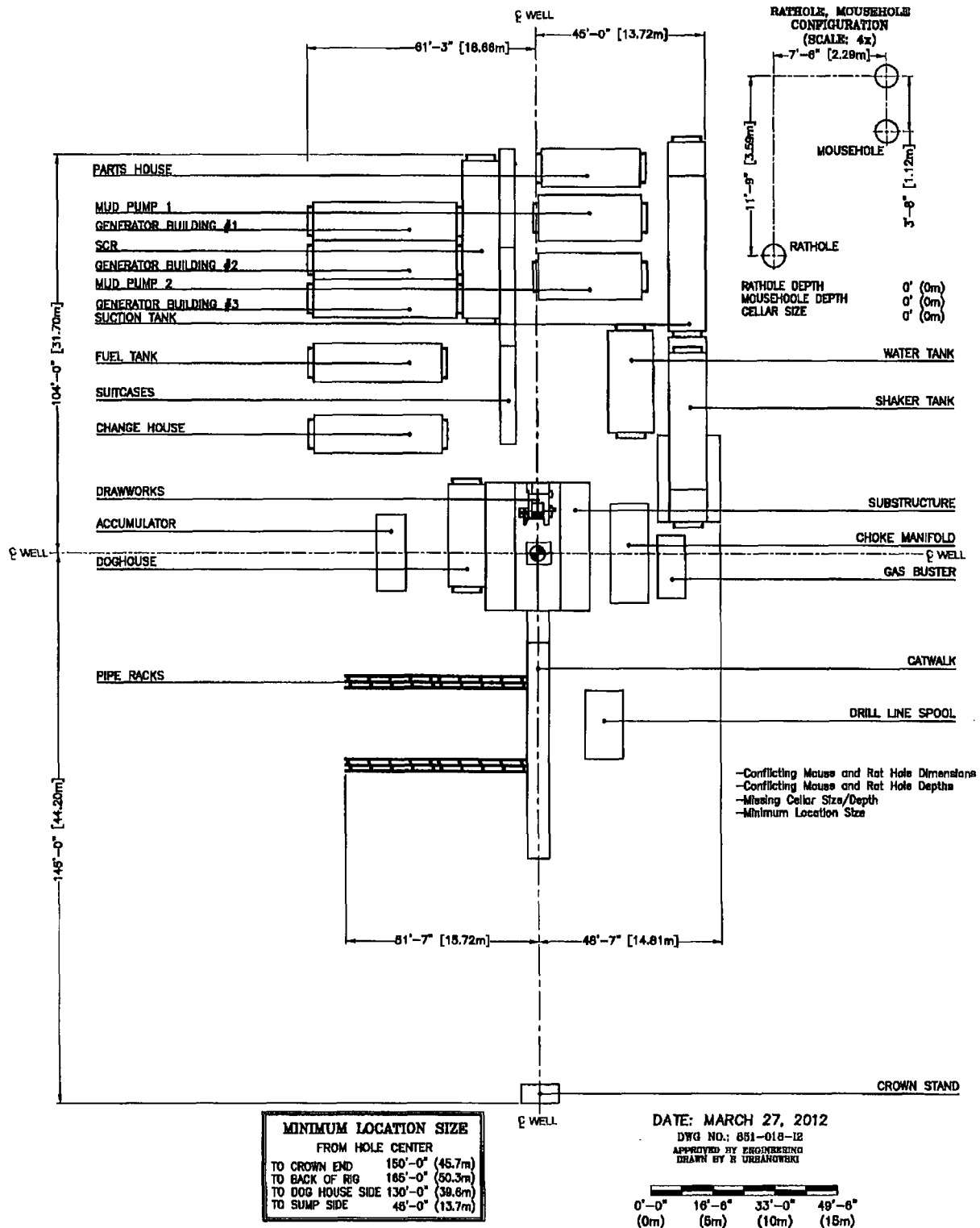
1. Any free liquids will be recovered and reused, disposed of at the R360 Environmental Solutions facility, or relocated for use in other permitted drilling operations.
2. Drill solids will be periodically removed from the site and transported to the R360 Environmental Solutions facility for disposal, as required to maintain a safe freeboard on the tanks. No on-site disposal or burial of cuttings will occur.
3. All drilling materials and trash will be stored and disposed of in an appropriate manner.
4. The NMOCD and BLM will be notified within 48 hours of the discovery of any compromised integrity of the closed loop containment. Any required repairs will commence immediately.

Close Loop Closure Plan (pursuant to 19.15.17.9 NMAC and 19.15.17.13 NMAC):

1. Following the completion of drilling operations, the temporary fluid tanks will be cleaned and the final residues hauled and disposed of by R360 Environmental Solutions.
2. The site will be re-graded as necessary to maintain drainage control and minimize erosion. Since the drilling site is owned by the Operator (DCP Midstream, LLC), there will be no impacts to Federal lands or any other property owner.
3. Appropriate fencing, signage and other security measures will be installed after well completion and installation of the surface injection facilities.

RIG LAYOUT

RIG 018TE



PRECISION DRILLING