

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XXX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mathers A
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Bagley Permo - Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Paladin Energy Corp. 3. Address of Operator 10290 Monroe Dr., Suite 301 Dallas, Texas 75229 4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4257' DR		<b>HOBBS OCD</b> <b>SEP 25 2014</b> <b>RECEIVED</b>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> XXX TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>E-PERMITTING</b> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/> INT TO P&A <input checked="" type="checkbox"/> COMP <input type="checkbox"/> CSNG <input type="checkbox"/> CHG Loc <input type="checkbox"/> TA <input type="checkbox"/> RBDMS CHART <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, Existing Cast Iron Bridge Plug at 8,490' with 35' on top. GIH with 2-7/8" tubing to top of CIBP. Set 1<sup>st</sup> 100' cement plug from 8,455' to 8,355' with 25 sacks of class H cement, POOH with tubing, WOC. Tag cement plug,
- 2.) GBIH with tubing and set 2<sup>nd</sup> 100' cement plug from 5,600 to 5,500', POOH with tubing, WOC.
- 3.) Cut and pull 5-1/2" casing at 4,150' (+,-) or deepest free point. GIH w/ 2-7/8" tubing and set 3<sup>rd</sup> 100' cement stub plug from 4,150' to 4,050' with 25 sacks cement. WOC. Tag plug at 4,050'.
- 4.) Pull up with workstring, EOT at 1,600', pump 50 sks class H cement. Spot 4<sup>th</sup> plug from 1,700' to 1,600'. WOC. Tag plug.
- 5.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot 5<sup>th</sup> plug from 350' to 250'. WOC. Tag plug. Spot 6<sup>th</sup> surface plug from 0 to 60'. Backfill and clear location.

Place P&A marker and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 9/23/2014

Type or print name  
For State Use Only

E-mail address:

Telephone No.

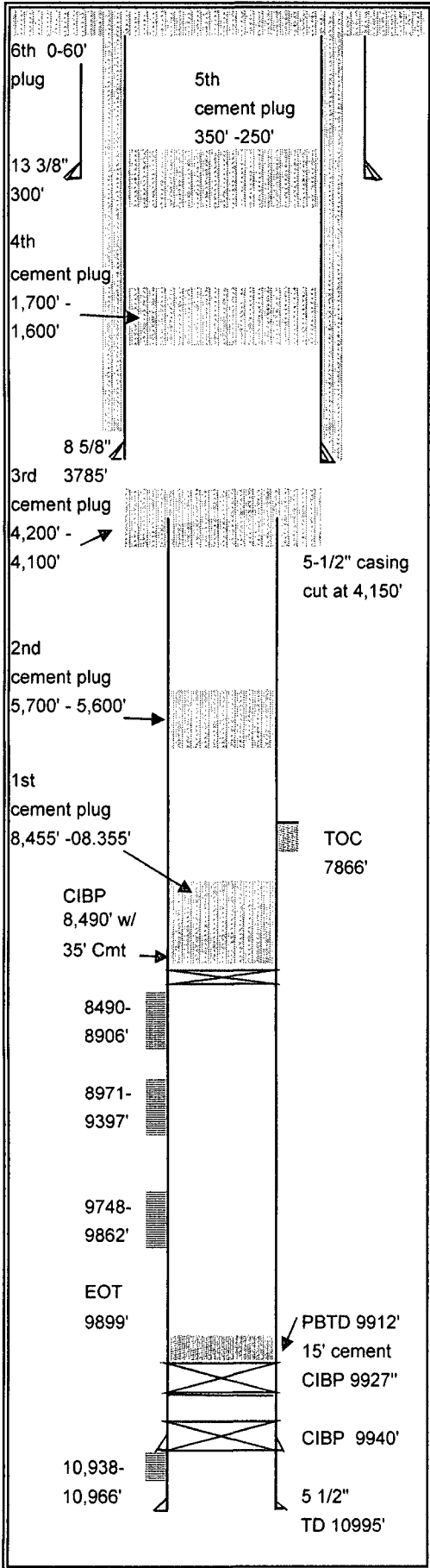
APPROVED BY: [Signature] TITLE Dist Supervisor DATE 9/25/2014

Conditions of Approval (if any):

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

SEP 25 2014

## WELLBORE SCHEMATIC



Lease: <u>W.E. Mathers</u>		Well: <u>"A" - 1</u>	API # <u>30-025-01047</u>
Field: <u>Bagley</u>	County: <u>Lea</u>	State <u>New Mexico</u>	
Section <u>3</u>	Township <u>12-S</u>	Range <u>33-E</u>	
Elev. GL <u>4,244'</u>	Elev. DF <u>4,257'</u>	Elev. KB <u></u>	
Spudded <u>6/23/1951</u>	Completed <u>9/28/1951</u>		

Surface Casing	13 3/8" OD	36#/Ft.	Grade	S.J.S.W.
	Set @	300'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	

Intermediate Casing	8 5/8" OD	32#/Ft.	Grade	J-55
	Set @	3,785'	Hole Size	12 1/4"
	TOC	1,875'	Sacks	1,500

Production Casing	5 1/2" OD	17 & 20#/Ft.	Grade	J-55 (D)
	Set @	10,995'	Hole Size	7 7/8"
	TOC	7,866'	Sacks	600

Liner Record	" OD	#/Ft.	Grade
	Top @		Bottom @
	Screen		Hole Size
	TOC		Sacks

Tubing Detail	Grade/Trd.
TAC Set @	EOT
Nipples	
Anchors	Rods

Perforation Record	10,938 - 10966'	4SPF	10/51	DEVONIAN
	9,748 - 9,862'	2 SPF	7/98	LOWER PENN
	8971-9397'	Penn		
	8490-8906'	Upper Wolfcamp		Mar-03

## Treatment record

**Comments:**

Date: \_\_\_\_\_

Prepared By: \_\_\_\_\_

### PROPOSED COMPLETION

