

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31399
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTA
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat Bagley Siluro-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Paladin Energy Corp. SEP 25 2014
3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229 RECEIVED

4. Well Location
Unit Letter G : 1830 feet from the North line and 1980 feet from the East line
Section 2 Township 12S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4237' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE P&A NR	P&A R
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CC INT TO P&A <input checked="" type="checkbox"/>	COMP
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA CSNG	CHG Loc
OTHER: <input type="checkbox"/>		OT TA	RBDMS CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EST. INJ RATE. SET PACKER @ 6700'. NOTIFY OCD.

- 1.) MIRU, Collapsed or parted casing at approx.. 6,920'. GIH with 2-7/8" tubing to 6700' (+,-). Pump 1st cement plug (200') from about 7,000' to 6,800' with 50 sacks of class H cement, POOH with tubing, WOC. Tag cement plug, OR GREATER IF WELL CONDITION WILL ALLOW.
- 2.) GBIH with tubing and set 2nd 100' cement plug from 5,600 to 5,500', POOH with tubing, WOC.
- 3.) Cut and pull 5-1/2" casing at 4,150' (+,-) or deepest free point. GIH w/ 2-7/8" tubing and set 3rd 100' cement stub plug from 4,200' to 4,100' with 25 sacks cement. WOC. Tag plug at 4,100'.
- 4.) Pull up with workstring, EOT at 1,600', pump 50 sks class H cement. Spot 4th plug from 1,700' to 1,600'. WOC. Tag plug.
- 5.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot 5th plug from 378' to 278'. WOC. Tag plug. Spot 6th surface plug from 0 to 60'. Backfill and clear location.

Place P&A marker and move off location.

PUMP M.L.F BETWEEN ALL PLUGS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 9/23/2014

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 9/25/2014

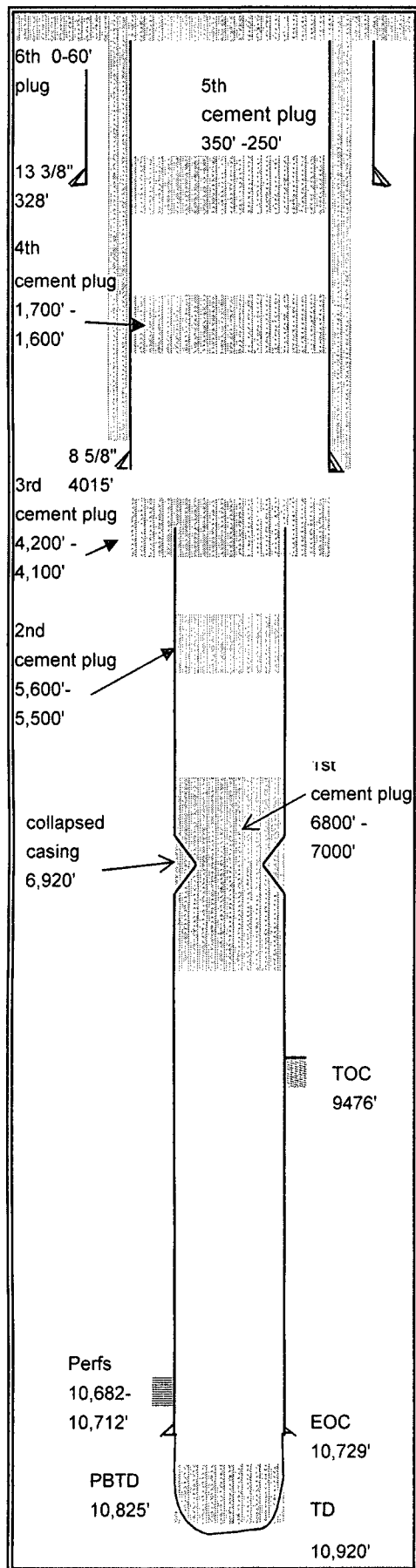
Conditions of Approval (if any):

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

SEP 25 2014



Lease: State BTA Well: 3 API # 30-025-31399

Field: Bagley County: Lea State New Mexico

Section 2 Township 12-S Range 33-E

Elev. GL 4237' Elev. DF Elev. KB

Spudded 12/5/1991 Completed 2/3/1992

Surface Casing	11-3/4"	42#	Grade	H-40
	Set @	328'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	475

Intermediate Casing	8 5/8" OD	28#/Ft.	Grade	K-55
	Set @	4,015'	Hole Size	12 1/4"
	TOC	Sur	Sacks	

Production Casing	5 1/2" OD	17 & 20#/Ft.	Grade	J-55 (D)
	Set @	10,729'	Hole Size	7 7/8"
	TOC	9,746	Sacks	250

Liner Record	" OD	#/Ft.	Grade	
	Top @		Bottom @	
	Screen		Hole Size	
	TOC		Sacks	

Tubing Detail		Grade/Trd.	
	TAC Set @	EOT	
	Nipples		
	Anchors	Rods	

Perforation Record

Original Completion - 10,729-36' Open Hole - 2/3/92

Deepened to 10,920', T&A'd - 1998

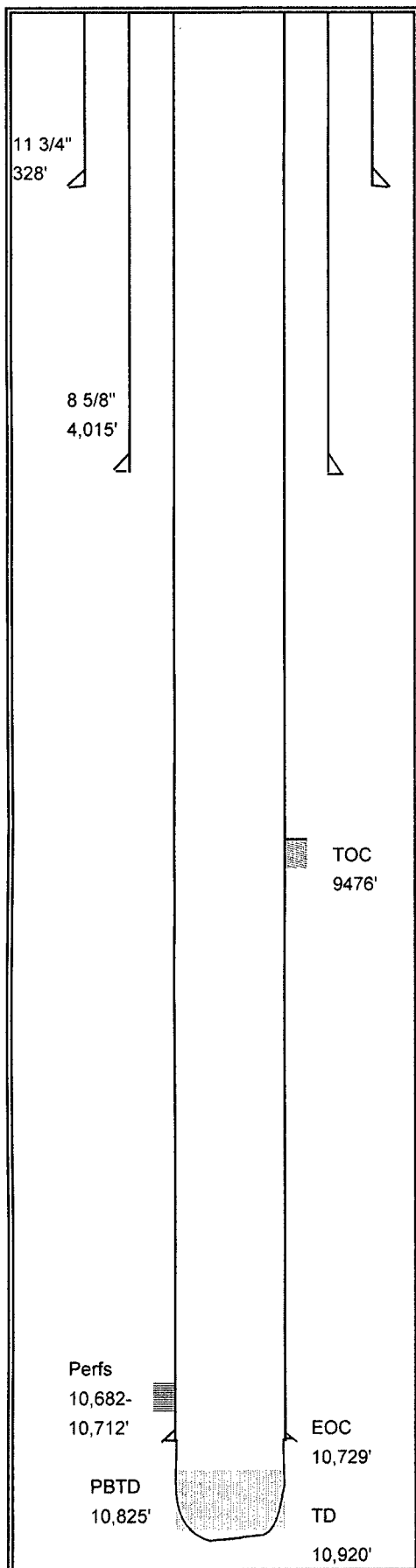
Producing Interval: Open Hole 10,729-10,825',

Perfs: 10,682-712' - 4/01

Treatment record

Comments:

Proposed P&A



Lease: State BTA Well: 3 API # 30-025-31399
 Field: Bagley County: Lea State New Mexico
 Section 2 Township 12-S Range 33-E
 Elev. GL 4237' Elev. DF Elev. KB
 Spudded 12/5/1991 Completed 2/3/1992

Surface Casing 11-3/4" 42# Grade H-40
 Set @ 328' Hole Size 17 1/2"
 TOC Sur. Sacks 475

Intermediate Casing 8 5/8" OD 28#/Ft. Grade K-55
 Set @ 4,015' Hole Size 12 1/4"
 TOC Sur Sacks

Production Casing 5 1/2" OD 17 & 20#/Ft. Grade J-55 (D)
 Set @ 10,729' Hole Size 7 7/8"
 TOC 9,746 Sacks 250

Liner Record " OD #/Ft. Grade
 Top @ Bottom @
 Screen Hole Size
 TOC Sacks

Tubing Detail Grade/Trd.
 TAC Set @ EOT
 Nipples
 Anchors Rods

Perforation Record Original Completion - 10,729-36' Open Hole - 2/3/92
Deepened to 10,920', T&A'd - 1998
Producing Interval: Open Hole 10,729-10,825',
Perfs: 10,682-712' - 4/01

Treatment record Acidized: OH - 3000 gal 15% HCL
Perfs: 2500 gal 20% HCL

Comments:

Present Completion