District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Firšt St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant ConocoPhillips Company	······································		
· · ·	whose address is <u>P. O. Box 51810 Midland, T</u>	X 79710 8.12 for 30 SEP 2 4 2014 days or until		
	hereby requests an exception to Rule 19.15.1	8.12 for <u>30</u> SEP 2 4 2014 days or until		
	<u>December 22</u> , Yr <u>2014</u> ,	for the following described targeoutery (or LACT):		
	Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West			
	Location of Battery: Unit Letter	Section <u>18</u> Township <u>17S</u> Range <u>32E</u>		
	Number of wells producing into battery 7			
. B.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is <u>1200</u>	MCF; Valueper day.		
C.	Name and location of nearest gas gathering facility:			
		· · · · · · · · · · · · · · · · · · ·		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	Frontier Maljamar Plant will be performing DOT testing and non-scheduled maintenance.			
	Attached is a list of the wells.			
OPERATOR I hereby certify t	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION		
	en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 10/24/2014		
Signature	shonde ages	By MapySBrown		
Printed Name				
& Title <u>Rhonda Rogers Staff Regulatory Technician</u> E-mail Address rogerrs@conocophillips.com				
Date 09/22/2014 Telephone No. (432)688-9174				
* Cas Oil ratio test may be required to verify estimated and volume				

* Gas-Oil ratio test may be required to verify estimated gas volume.

SUBJECT TO LIKE APPROVAL BY BLM SEP 2 5 2014

e.	Ruby S18 CTB wells	•	
	Wall neme & humber.	APPE:	4
	Ruby Federal 32	30-025-41207	
	Ruby Federal 23	30-025-41196	/
	Ruby Federal 24	30-025-41205	/
	Ruby Federal 35	30-025-41197	/
	Ruby Federal 36	30-025-41206	/
	Ruby Federal 48	30-025-41209	r
	Ruby Federal 12	30-025-41008	/

.

.

15