

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-928
7. Lease Name or Unit Agreement Name State NO
8. Well Number 1
9. OGRID Number 246368
10. Pool name or Wildcat SWD Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Basic Energy Services, LP	
3. Address of Operator P.O Box 10460 Midland Tx, 79702	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>7</u> Township <u>19 South</u> Range <u>36 East</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/14 Set Blank n Plug in 2.25 F nipple. Csg psi zero and Tubing psi Zero. Use Diamond D Slick Line Services Inc.

Submitted AFE for needed Operations & wait for approval. Once approved...

Move in service unit and equipment needed to extract and lay down tubing on rack inspect pins and collars replace needed tbg.

Run in hole test tbg to 2500 # psi if good RIH with on and off tool circulate packer fluid set back on PKR, nipple up well head.

Pre test MIT Csg. 30 min if good call Diamond D Slick line extract Blank n Plug notify OCD 24 hours for MIT schedule.

Spud Date:	<div></div>	Rig Release Date:	<div></div>
Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 9/26/14

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY: Maury Brown TITLE Dist. Supervisor DATE 9/29/2014
Conditions of Approval (if any):

SEP 29 2014