Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-02177 .
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE     FEE       6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SO PROPOSALS.)			7. Lease Name or Unit Agreement Name State Vacuum Unit
PROPOSALS.) 1. Type of Well: Oil Well O	as Well 🛛 Other	NC 2 5 2014	8. Well Number 19 •
2. Name of Operator		<u></u>	9. OGRID Number
Burgundy Oil & Gas of New Mexico	, Inc.	,uu =	003044
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	RECEIVED	10. Pool name or Wildcat
401 W. Texas Ave., Suite 1003 Mid	and, TX 79701	RECEIVE	Vacuum, Grayburg-San Andres
4. Well Location		•	1
Unit Letter O : 990 feet from the South line and 1650 feet from the East_line			
Section         32         Township         17S         Range         34E         NMPM         County         Lea           11.         Elevation (Show whether DR, RKB, RT, GR, etc.)         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.         11.			
4074 GR			
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	eport or Other D	Pata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WOR	
	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	TJOB
OTHER:		☐ ☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
		cal service poles and	a lines have been removed from lease and well
location, except for utility's distributio	a infrastructure.		÷
When all work has been completed, re	turn this form to the appropriate I	District office to sch	redule an inspection
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SIGNATURE (mdu) an	POLL	Production Account	ntantDATE08/21/2014
TYPE OF PRINT NAME Cindy & Comphall E MAIL: assemble hasiget not PLIONE: 422 694 4022			
TYPE OR PRINT NAME Ucindy K. Campbell       E-MAIL:ccampbell.bogi@att.net PHONE: _432-684-4033_         For State Use Only       Control of the second			
For State Use Only			
APPROVED BY: Mahut	Title	oupliance	Officer DATE 9/29/14 SEP 30 2014
		•	SEP 3 0 2014