

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM114986		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM			7. Unit or CA Agreement Name and No.		
3. Address 15 SMITH ROAD MIDLAND, TX 79705			8. Lease Name and Well No. BRINSTOOL 23 23 33 USA 2H		
3a. Phone No. (include area code) Ph: 575-263-0431			9. API Well No. 30-025-41331-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 150FNL 400FEL 32.283309 N Lat, 103.535903 W Lon At top prod interval reported below NENE 150FNL 400FEL At total depth SESE 330FSL 400FEL			10. Field and Pool, or Exploratory BELL LAKE		
14. Date Spudded 03/20/2014			11. Sec., T., R., M., or Block and Survey or Area Sec 23 T23S R33E Mer NMP		
15. Date T.D. Reached 04/14/2014			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/05/2014			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3659 GL					
18. Total Depth: MD TVD 15773		19. Plug Back T.D.: MD TVD 15643		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRICLOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1410		2005		0	
12.250	9.625 J-55	40.0	0	5220		2010		0	
8.750	5.500 HCP-110	17.0	0	15437		1840			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10664	10652						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING-NORTH	10976	15485	10976 TO 15485			OPEN HOLE
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
14115 TO 14403	HCl ACID 7.5% 1974 GALLONS
14835 TO 15123	HCl ACID 7.5% 1974 GALLONS
15195 TO 15483	HCl ACID 7.5% 1974 GALLONS
15555 TO 15557	HCl ACID 7.5% 1974 GALLONS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2014	06/05/2014	24	→	654.0	411.0	1083.0			
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI		→	654	411	1083		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #250536 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SEP 30 2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1286		WATER	RUSTLER	1286
BRUSHY CANYON	7761		OIL/GAS	DELAWARE	5211
BONE SPRING	8881		OIL/GAS	BELL CANYON	5261
				CHERRY CANYON	6051
				BRUSHY CANYON	7761
				BONE SPRING	8881

## 32. Additional remarks (include plugging procedure):

05/10/2014 SPOT CUDD PUMP TRUCK, R/U HOSES, IRON, RESTRAINTS. PT LUBRICATOR 250/4500 PSI AND RIH W/WEATHERFORD AS1-XPACKER ASSEMBLY. CORRELATE TO SHOR JOINT AT 10590 TO 10600. SET PACKER WITH TOP OF PACKER AT 10650. 5' DEEPER DUE TO COLLAR. PACKER PUMP OUT PLUG WS RUN WITH 3 PINS. ANTICIPATED PUMP OUT PRESSURE FOR PUMP OUT PLUG IS 3830 PSI. POOH. R/D E LINE. BLEDD OFF ALL PRESSURE FROM PRODUCTION CSING VENT WELL OVERNIGHT WITH 24 HR SUPERVISION.  
05/11/2014 VENT WELL TO OPEN TOP TANK. MONITOR WITH 24 HR SUPERVISION, OPEN LM TO INSTALL BUSHING BPV. SAW LITTLE GAS/OIL SHUT IN/VENT WELL. MONITOR FOR 30 MIN -O PSO. OPEN WEILL

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #250536 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/30/2014 (14DW0039SE)

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #250536 that would not fit on the form**

**32. Additional remarks, continued**

TO OPEN TOP TANK THRU CSING VALVE. BLEED OFF A LITTLE GAS/OIL. MU 7 1/16' 10K FLOR BUSHING WITH 2 3/8 EUE 8RD & 2' BPV. LEAVE CASING VALVES OPEN TO VENT., SET HANGER & BPV IN TUBING HEAD IN TUBING HEAD. CLOSE IN CASING VALVES. NIPPLE DOWN HYDRAULIC/LOWER FRAC VALVE. INSTALL 7 1/16' BX-156. 10 K DRY HOLE FLANGE. RIG DOWN FLOWBACK IRON. FINISH RIGGING DOWN AND LOADING OUT BACK EQUIPMENT. MOVE FLOW BACK TANKS ON LOCATION. CLEAN AND REMOVE ALL CONTAINMENT MATS. SEND WASTE FOR DISPOSAL.

05/23/2014 SPOT IN AND R/U EQUIPMENT. N/D NIGHTCAP AND N/U BOP. POOH BVP AND SET 2 WAY CHECK R/U MAN'S BOP TESTER AND TEST BOP, BLINDS. LOW 250 PSI/HIGH 4500 PSI, HOLD FOR 5 MINUTES EACH 2 7/8 PIPE RAMS, LOW 250 PSI/HIGH 4500 PSI HOLD EACH FOR 5 MINUTES R/D TESTERS UNLOAD STRAP AND TALLY 345 JOINTS OF 2 7/8 PRODUCTION TUBING. SHUT IN AND SECURE WELL FOR NIGHT.

05/24/2014 NO ACTIVITY AT WELL SITE.

05/27/2014 CHECK PSI SICP, CALIPER 2 7/8 ELEV. SET LIMITS ON COFO. PU/TH TALLYING AS NEEDED ON/OFF TOOL AND 2 7/8 6.5 # L-80 EUE 8RD PROD TUBING F/5166' TO/5872. HYDROMATIC WENT OUT, WAIT ON MECHANIC FOR REPAIR. MECHANIC FOUND PLUGGED AIRLINE. REPAIRED AND TESTED, TEST GOOD. PU TOOLS AND EQUIPMENT, SHUT IN AND SECURE WELL.

05/28/2014 CONTINUE PU/TH TALLYING AS NEEDED ON/OFF TOOL & 2 7/8 6.5# L80 EUE 8RD PROD TUBING F/5872 TO 10645. LATCH ONTO PACKER @ 10645, SET 10K LBS COMPRESSION, SPACE OUT PROD TUBING. PRESSURE TEST ANNULAR T/700 PSI FOR 5 MIN. TEST GOOD. DISPLACE PRODUCE WATER WITH 250 BBLS 10# PACKER FLUID. INSTALL 2 WAY CHECK VALVE RD CLASS 111 7 1/16 5M BOPE. NU GE 5K FLOW TREE 7 1/16 10M X 2 9/16 5 M TREE ASSEMBLY WITH 1 2-1/16 5M WING SECTION. TM40 TUBING HANGER & ADAPTER FLANGE. TEST/5000 PSI TEST GOOD. PRESSURE UP ANNULUS TO 800 PSI. TEST ON/OFF TOOL AND TUBING TO 1600 PSI TEST GOOD. SHEAR PUMP OUT PLUG, 3300 PSI TO SHEAR. SHUT IN WELL W/1750 PSI. SECURE WELL PICK UP TOOLS AND EQUIPMENT.

05/29/2014 RIG DOWN KEY 399 & AUX EQUIPMENT, COMPLETED PRE-RIG INSPECTION AND HELD HES MEETING TO REVIEW HAZARDS. TURN WELL TO PRODUCTION.