Submit I Copy To Appropriate District State of New Mexico Form C	Form C-103					
District L = (575) 393-6161 Energy, Minerals and Natural Resources Revised July IS	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	WELL API NO.					
	30-025-41602					
District III = (55) 334-6178 1220 South St. Example Dr						
1000 Rio Brazos Rd., Aztec, NM 87410						
	VO-7363					
87505						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	ame					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACOBES OCD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Caravan State Unit					
Number State Stat	8. Well Number					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SEP 2 3 20148H						
2. Name of Operator 9. OGRID Number						
Yates Petroleum Corporation 025575 3. Address of Operator RECEIVED 10. Pool name or Wildcat						
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 Triste Draw; Bone Spring, East						
4. Well Location	Ľ.,					
Unit LetterD:50feet from theNorthline and450feet from theWestUnit LetterM 230° , feet from theSouthline and 452° , feet from theWest	line					
<u> </u>	line					
Section 33 Township 24S Range 33E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,480'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	эЦ					
DOWNHOLE COMMINGLE						
OTHER: OTHER: Completion Operations	\boxtimes					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimat						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
7/26/14 – Ran CBL from 10,530' up to 3,500' with 1500 psi on casing.						
7/27/14 – Tested casing to 3500 psi for 30 mins, held good. Toe sleeve opened at 7402 psi. Pumped 1500 gallons 15% HCL NEFE acid and displaced with 366 bbls of 3% KCL with CRW-132.						
$\frac{112}{16}$ = Perforated Bone Spring $\frac{11,386}{1.5,650}$; (504 holes). Acidized with 75,000 gallons 15% NEFE acid, frac with a total of						
4,606,100 # 20/40 Ceramic, 30/60 Ceramic, 20/40 CRC sand.	101					

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Spud Date:	5/12/14	Rig Release Date:	6/12/14	/		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Jayne Watte	TITLE <u>Regulator</u>	y Reporting Technician	DATE September 19, 2014		
Type or print For State Use		E-mail address: <u>laura@</u> f)yatespetroleum.com	PHONE: <u>575-748-4272</u>		
APPROVED Conditions of	BY:	TITLE Petro	leum Engineer	DATE 09/29/14		

SEP 3 0 2014

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