

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-41602					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VO-7363					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Caravan State Unit HOBBS OCD 6. Well Number: 8H <div style="text-align: right; font-weight: bold; font-size: 1.2em;">SEP 23 2014</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575 RECEIVED			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Triste Draw; Bone Spring, East (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	33	24S	33E		50	
BH:	M	33	24S	33E		230246	
						South	
						452486	
						West	
						Lea	
13. Date Spudded 5/12/14 RH 5/21/14 RT	14. Date T.D. Reached 6/8/14	15. Date Rig Released 6/12/14		16. Date Completed (Ready to Produce) 9/7/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,492' GR 3,517' KB	
18. Total Measured Depth of Well 15,868'		19. Plug Back Measured Depth 15,767'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run Hi-Res Laterology Array, CNL, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,386'-15,650' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	85'	30"	10 yds redi-mix to surface			
13-3/8"	48#	1,219'	17-1/2"	685sx (circ)			
9-5/8"	40#, 36#	5,117'	12-1/4"	1290sx (circ)			
5-1/2"	17#	15,815'	8-1/2"	2201sx (TOC 3,930' CBL)			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number) 11,386'-15,650' (504)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11,386'-15,650'			
				Acidized with 75,000 gals 15% NEFE acid, frac with			
				a total of 4,606,100# 20/40 and 30/60 Ceramic,			
				20/40 CRC sand.			
28. PRODUCTION							
Date First Production 9/8/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/11/14	Hours Tested 24	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl 240	Gas - MCF 205	Water - Bbl. 1030	
Flow Tubing Press. NA	Casing Pressure 1650 psi	Calculated 24-Hour Rate	Oil - Bbl. 240	Gas - MCF 205	Water - Bbl. 1030	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer	
31. List Attachments Logs, surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Laura Watts		Title Regulatory Reporting Technician		Date September 19, 2014	
E-mail Address: laura@yatespetroleum.com							

SEP 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt	T. Atoka	4,827'	T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Brushy Canyon	7,890'	T. Dakota		
T. Tubb	T. Delaware	5,075'	T. Morrison		
T. Drinkard	T. Bone Spring	9,057'	T. Todilto		
T. Abo	T. Rustler	1,163'	T. Entrada		
T. Wolfcamp	T. Salado	1,539'	T. Wingate		
T. Penn	T. Bell Canyon	5,102'	T. Chinle		
T. Cisco	T. Cherry Canyon	6,075'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology