

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-41781		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. A0-2614					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name McDonald State AC 2 / 306616							
				6. Well Number: HOBBS OCD 037							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				SEP 26 2014							
8. Name of Operator Apache Corporation				9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat RECEIVED TuO&G(60240)/DrnkD(19190)/Wantz;Abo(62700)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	13	22S	36E		990	N	990	E	Lea	
BH:											
13. Date Spudded 05/30/2014	14. Date T.D. Reached 06/07/2014	15. Date Rig Released 06/08/2014		16. Date Completed (Ready to Produce) 07/24/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3457' GL					
18. Total Measured Depth of Well 7501'		19. Plug Back Measured Depth 7456'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL-GR-CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6269'-6377'; Drinkard 6501'-6793'; Abo 6857'-7321'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1216'		11"		440 sx Class C			
5-1/2"		17#		7501'		7-7/8"		1450 sx Class C			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	6407'					
26. Perforation record (interval, size, and number) Tubb 6269'-6377' (2 SPF, 44 holes) Producing (7/24/2014) Drinkard 6501'-6793' (2 SPF, 108 holes) Producing (9/15/2014) Abo 6857'-7321' (1 SPF, 51 holes) Producing (9/15/2014) **CBP's @ 6430' & 6820' until 9/10/2014; DHC-4692 issued 8/28**						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6269'-6377'		2520 gal acid; 7476 gal pad; 40,180# sand; 17,556 gal gel			
						6501'-6793'		8484 gal acid; 14,994 gal pad; 80,080# sand; 30,618 gal gel			
						6857'-7321'		13,062 gal acid			
28. PRODUCTION											
Date First Production 07/24/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing (Tubb only til 9/15/2014)					
Date of Test 07/28/2014	Hours Tested 24	Choke Size TUBB TEST	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 56	Water - Bbl. 35	Gas - Oil Ratio 1480				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104's containing DHC test (Logs submitted 7/24/2014)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude					
						NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher				Title Sr. Staff Reg Analyst		Date 09/16/2014			
E-mail Address: Reesa.Fisher@apachecorp.com											

OCT 02 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2687'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2884'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3350'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3628'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4066'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5144'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5200'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5670'	T. Gr. Wash	T. Dakota	
T. Tubb 6204'	T. Delaware Sand	T. Morrison	
T. Drinkard 6514'	T. Bone Springs	T. Todilto	
T. Abo 6760'	T. Rustler 1151'	T. Entrada	
T. Wolfcamp	T. Tansill 2472'	T. Wingate	
T. Penn	T. Penrose 3467'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology