Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103			
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natur	Revised July 18, 2013				
1625 N, French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-37031			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE 🗸	]		
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	Name		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF ALS.)	TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT" (FORM C-101) FO	HIOBBS OCD	West Blinebry Drinkard Unit (WBDU	J) / 37346		
PROPOSALS.)  1. Type of Well: Oil Well   Gas	Well Other		8. Well Number 015			
2. Name of Operator		OCT 02 2014	9. OGRID Number			
Apache Corporation			873			
3. Address of Operator	Midles I TV TOTOE		10. Pool name or Wildcat	ĺ		
303 Veterans Airpark Lane, Suite 1000	Midiano, IX 79705	RECEIVED	Eunice; B-T-D, North (22900)			
4. Well Location  Unit Letter P: 1310 feet from the South line and 430 feet from the East line						
Clift Letter	teet nom me			me		
Section 4	Township 21S Range Elevation (Show whether DR,	nge 37E RKR RT GR etc.)	NMPM County Lea			
	3465' GL	11110, 112, O24, 616.7				
12. Check Appr	opriate Box to Indicate Na	ature of Notice, I	Report or Other Data			
•	~		_			
NOTICE OF INTE			SEQUENT REPORT OF:	INO 🗆		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☑ ALTERING CASII TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A						
<del></del>	JLTIPLE COMPL	CASING/CEMENT		ш		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	- 1,41.4.			_		
OTHER:		OTHER:				
13. Describe proposed or completed			give perunent dates, including estin pletions: Attach wellbore diagram			
proposed completion or recompl		. For Manapie Con	pictors. Attack wentere diagram	O.		
Apache performed the following: ***NOTE	Engineer found Blinebry Marke	er (5688') originally r	eported as top. Blinebry Top = 5613	3'		
7/16/2014 MIRUSU POOH w/prod equip.				•		
7/17/2014 Perf Drinkard @ 6523-24', 27-2 77-78', 85-87', 6703-11' w/2 SP		, 74-75', 77-78', 661	7-19', 21-22', 25-26', 41-43', 49-50',	55-57',		
Perf Tubb @ 6078-79', 6178-80	r, 100 noies. '. 83-84', 93-94'. 6282-83', 87-8!	8', 91-92', 6328-29',	31-32', 34-35', 39-40', 43-44', 69-70'	'. 93 <b>-</b> 95'.		
6500-01' w/2 SPF, 64 holes.		6500-01' w/2 SPF, 64 holes.				
Perf Blinebry @ 5653-54', 58-59', 65-66', 69-70', 73-75', 78-79', 83-87', 5701-02', 05-06', 10-11', 15-16', 20-21', 31-32', 42-43', 46-55', 70-71', 80-82', 93-94', 5807-08', 41-42', 46-47', 51-52', 55-56', 65-66', 80-81', 85-86', 93-97', 5904-05', 6056-57', 64-65',						
46-55', 70-71', 80-82', 93-94', 58	307-08', 41 <b>-</b> 42', 46-47', 51 <b>-</b> 52', 5	5-56', 65-66', 80-81				
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal	307-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr&set 16% acid & 57 tons CO2.	5-56', 65-66', 80-81				
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2.	5-56', 65-66', 80-81				
46-55', 70-71', 80-82', 93-94', 56 69-70', 75-76' w/2 SPF, 160 hol	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2.	:5-56', 65-66', 80-81 : plug @ 6720'.	', 85-86', 93-97', 5904-05', 6056-57',			
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2.	:5-56', 65-66', 80-81 : plug @ 6720'.	', 85-86', 93-97', 5904-05', 6056-57',			
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (	5-56', 65-66', 80-81 plug @ 6720'. 5.5# tbg; SN @ 674	', 85-86', 93-97', 5904-05', 6056-57',			
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2.	5-56', 65-66', 80-81 plug @ 6720'. 3.5# tbg; SN @ 674	', 85-86', 93-97', 5904-05', 6056-57',			
46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (	5-56', 65-66', 80-81 plug @ 6720'. 5.5# tbg; SN @ 674	', 85-86', 93-97', 5904-05', 6056-57',			
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46-55', 70-71', 80-82', 93-94', 58 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro  Spud Date:  3/4/2005	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & sei 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (	5-56', 65-66', 80-81 plug @ 6720'. 5.5# tbg; SN @ 674 e: 3/18/2005	', 85-86', 93-97', 5904-05', 6056-57', 1'. RTP			
46-55', 70-71', 80-82', 93-94', 56 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro Spud Date:  3/4/2005	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (  Rig Release Dat	5-56', 65-66', 80-81 plug @ 6720'.  3.5# tbg; SN @ 674 e: 3/18/2005  st of my knowledge	', 85-86', 93-97', 5904-05', 6056-57',  1'. RTP  and belief.			
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46-55', 70-71', 80-82', 93-94', 56 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro Spud Date:  3/4/2005  I hereby certify that the information above SIGNATURE Road Ticho	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (  Rig Release Dat e is true and complete to the bet	5-56', 65-66', 80-81 plug @ 6720'.  3.5# tbg; SN @ 674 e: 3/18/2005  st of my knowledge	', 85-86', 93-97', 5904-05', 6056-57',  1'. RTP  and belief.  DATE 8/28/2014	64-65',		
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46-55', 70-71', 80-82', 93-94', 56 69-70', 75-76' w/2 SPF, 160 hol 7/21/2014 Foam Frac Drinkard w/5502 gal 7/22/2014 Foam Frac Tubb w/3847 gal 16 7/23/2014 Foam Frac Blinebry w/6888 gal 7/24/2014 POOH w/pkr & plug. RIH w/pro Spud Date:  3/4/2005  I hereby certify that the information above SIGNATURE Reesa Fisher	807-08', 41-42', 46-47', 51-52', 5 es. 7/18/2014 RIH w/pkr & set 16% acid & 57 tons CO2. % acid & 40 tons CO2. 15% acid & 71 tons CO2. d equip - 2-7/8" 8RT EUE J-55 (  Rig Release Dat  e is true and complete to the bet  TITLE Sr. Staff  E-mail address:	5-56', 65-66', 80-81 plug @ 6720'.  5.5# tbg; SN @ 674 e: 3/18/2005  st of my knowledge  Reg Analyst	', 85-86', 93-97', 5904-05', 6056-57',  1'. RTP  and belief.  DATE 8/28/2014  hecorp.com PHONE: (432) 818-	64-65',		