Form 3160-5	UNITED STATES					OCD Hobbs FORM APPROVED					
(August 2007)	DE	PARTMENT OF THE						o. 1004-0137 July 31, 2010			
BUREAU OF LAND MANAGEMENT						5. Lease Serial No. BHL: NMLC061863A					
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.											
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of C	A/Agreement,	Name and Non	BS OCD		
1. Type of Well											
Oil Well Gas Well Other						8. Well Name and No. Trionyx 6 Federal 4H / OCT 03 2014 9. API Well No.					
2. Name of Operator Devon Energy Production Company, L.P.						30-025-40044					
3a. Address	3b. Phone No. (in	iclude area coo	le)	10. Field and Pool or Exploratory Area RECEIVED							
333 West Sh	4248		Paduka; D								
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 200' FSL & 2370' FWL Unit N, Sec 6, T25S, R32E 335' FNL & 2163' FWL Lot 3, Sec 6, T25S, R32E // PP: 200' FSL & 2370' FWL							11. Country or Parish, State LEA, NM				
· · · · · · · · · · · · · · · · · · ·		CK THE APPROPRIATE BO					R OTHER DA	ATA			
TYPE OF SUB!	TYPE OF SUBMISSION TYPE OF AC							TION			
		Acidize	Deepen			roduction (Start/Resume) Water Shut-Off					
Notice of Intent		Alter Casing	Fracture	Fracture Treat		Reclamation		Well Integrity			
Subsequent Report		Casing Repair	New Con	New Construction		Recomplete		Other Completion Report			
		Change Plans		l Abandon		oorarily Abandor	n				
Final Abandonme		Convert to Injection	Plug Bac			r Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/5/14-3/6/14: MIRU WL & PT. TIH & ran CBL, TIH w/pump through frac plug and guns. Set plug @ 13,009'. Perf Delaware, total 768 holes. Frac'd 8511'-12986' in 16 stages. Frac totals 48,000g 15% HCL, 462,531 CRC 40/70, 130,844 100 MESH, 1,070,638 40/70. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 13,009'. CHC, FWB, ND BOP. 2-7/8'' L-80 tbg, set @ 7,949'. TOP.											
14. Thereby certify that		rue and correct.									
Gwyn Smith	Name (Printed:Typed) Gwyn Smith Title Regulatory Co						nplia <u>nce Analyst</u>				
						114	CCEPTED FOR RECORD				
Signature	and a			ate 3/31/2							
	0	THIS SPACE	FOR FEDER	AL OR ST	ATE OFF	ICE USE					
Approved by				Title			SEP Date	2 8 2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.							Ja	meto_			
Title 18 U.S.C. Section 1	001 and Title 43	U.S.C. Section 1212, make it a sentations as to any matter with		n knowingly an	d willfully to	nake to any de	7 411 10 1	ency of the United.	States any false.		
(Instructions on page 2)					Kz			an a			

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