

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000 Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14492
2. Name of Operator BTA OIL PRODUCERS Contact: PAM INSKEEP E-Mail: pinskeep@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Fx: 432-683-0325	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26S R32E NWNW 330FNL 430FWL		8. Well Name and No. 8105 JV-P MESA 2H
		9. API Well No. 30-025-41289-00-X1
		10. Field and Pool, or Exploratory JENNINGS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other, Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTS respectfully requests the following change to the Permit to Drill, as approved, for this well:

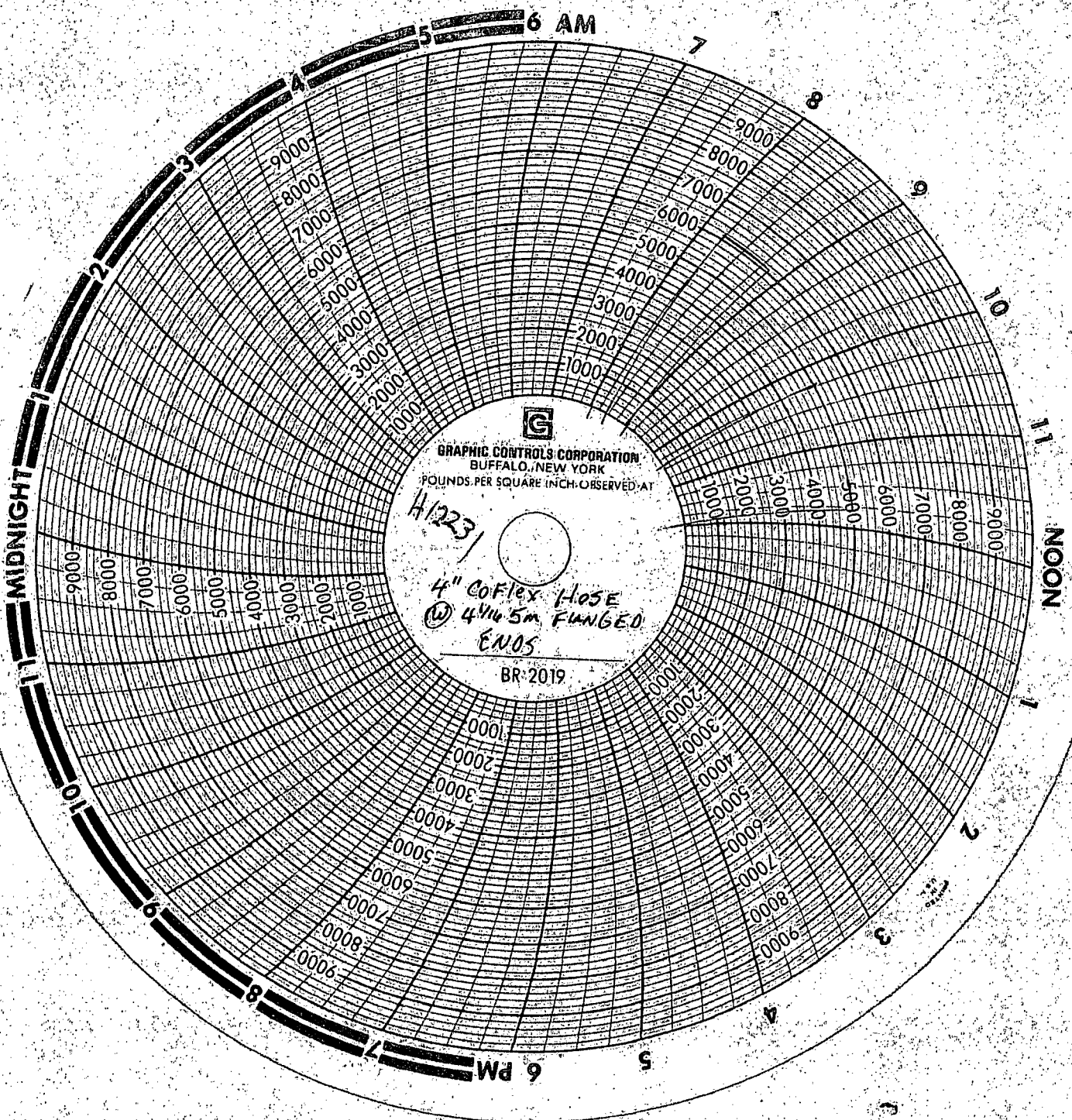
Use of a 4-inch co-flex steel armored flanged-end 5K choke hose. Rated to 5K working pressure (same as approved BOPE), tested to 6000 psi on 9/24/2014 by an independent pressure test facility (Scarborough Inc, Hobbs, NM).

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #265824 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by JENNIFER MASON on 09/25/2014 (14JAM0100SE)	
Name (Printed/Typed) PAM INSKEEP	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/25/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

OCT 03 2014



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH-OBSERVED AT
H1223/
4" COFLEX HOSE
④ 4 1/4" 5M FLANGED
ENDS
BR 2019

Hose Assembly & Test Report

General Information		Hose Specifications	
Customer	ODESSA	Hose Assembly Type	Choke # R-11
Date Assembled	09/25/2014	Certification	API 7K
Location Assembled	OKC	Hose Grade	RED
Sales Order #	227628	Hose Working Pressure	5,200
Customer Purchase Order #	250538	Hose Lot #	1015
Hose Assembly Serial #	273889	Hose Date Code	09/12
Pick Ticket Line Item	0010	Hose I.D. (Inches)	3.5 Inches
Hose Assembly Length (Feet and Inches)	18 Feet	Hose O.D. (Inches)	5.50
Contact Information Phone #		Armor (yes/no)	YES
Fittings			
End A		End B	
Stem (Part and Revision #)	R3.5x64WR	Stem (Part and Revision #)	R3.5x64WR
Stem (Heat #)	MM11106420	Stem (Heat #)	MM11106420
Stem (Rockwell Hardness HRA #)		Stem (Rockwell Hardness HRA #)	
Ferrule (Part and Revision #)	RF3.5	Ferrule (Part and Revision #)	RF3.5
Ferrule (Heat #)	50965	Ferrule (Heat #)	50965
Ferrule (Rockwell Hardness HRA #)		Ferrule (Rockwell Hardness HRA #)	
Connection (Part #)	4-1/16-5M4	Connection (Part #)	4-1/16-5M4
Connection (Heat #)	14337	Connection (Heat #)	14337
Connection (Brinell Hardness HB #)		Connection (Brinell Hardness HB #)	
Stress Relief #	26614	Stress Relief #	26614
Welding #	MKR	Welding #	MKR
X-ray #		X-ray #	
Assembly Information			
End A		End B	
Skive O.D. (Inches)	4.91	Skive O.D. (Inches)	4.91
Swager Dies (1st pass)	6.00	Swager Dies (1st pass)	6.00
Swager Dies (2nd pass)	5.53	Swager Dies (2nd pass)	5.53
Final Swage O.D. (Inches)	5.45	Final Swage O.D. (Inches)	5.45
Compression % (See Crimp Calculator)		Compression % (See Crimp Calculator)	
Swaged By	Charles AL		
Hydrostatic Test Requirements			
Test Pressure (psi)	10,000	Hold Time (minutes)	10 3/4
Tested By	Charles AL	Date Tested	9-25-14
This is to certify that the above Hose Assembly has been satisfactorily tested in accordance with MHSI procedure 8.2.4.2			
Final Verification			
Actual Length	<input checked="" type="radio"/> Yes <input type="radio"/> No	Hammer Unions	<input checked="" type="radio"/> Yes <input type="radio"/> No
Lifting Collars	<input checked="" type="radio"/> Yes <input type="radio"/> No	Safety Clamps	<input checked="" type="radio"/> Yes <input type="radio"/> No
Customer or Third Party Witness	Customer or Third Party Witnessed By:		
Yes <input type="radio"/> No <input checked="" type="radio"/>			

Hose Inspection Report

General Information		Hose Specifications	
Customer	ODESSA	Hose Assembly Type	CHOKE HOSE
Date Assembled	9/25/2014	Certification	API 7K
Location Assembled	OKC	Hose Grade	RED
Sales Order #	227628	Hose Working Pressure	5000
Customer Purchase Order #	250538	Hose Lot #	10115
Hose Assembly Serial #	273889	Hose Date Code	09/12
Pick Ticket Line Item	0010	Hose I.D. (Inches)	3.5"
Hose Assembly Length (Feet & Inches)	18 FEET	Hose O.D. (Inches)	5.50"
Contact Information Phone #		Armor (yes/no)	YES
Fittings			
End A		End B	
Stem (Part and Revision #)	R3.5X64WB	Stem (Part and Revision #)	R3.5X64WB
Stem (Heat #)	MM11106420	Stem (Heat #)	MM11106420
Stem (Rockwell Hardness HRB #)		Stem (Rockwell Hardness HRB #)	
Ferrule (Part and Rev. #)	RF3.5	Ferrule (Part and Rev. #)	RF3.5
Ferrule (Heat #)	J0965	Ferrule (Heat #)	J0965
Ferrule (Rockwell Hardness HRB #)		Ferrule (Rockwell Hardness HRB #)	
Connection (Part #)	4 1/16 5M4	Connection (Part #)	4 1/16 5M4
Connection (Heat #)	V337	Connection (Heat #)	V4337
Connection (Brinell Hardness HB #)		Connection (Brinell Hardness HB #)	
Stress Relief #	26614	Stress Relief #	26614
Welding #	MKR	Welding #	MKR
X-ray #		X-ray #	
Common Extras			
Cables (yes/no)	NO	Safety Clamps (yes/no)	NO
Chains (yes/no)	NO	Safety Clamps Patches (yes/no)	NO
Lifting Collars (yes/no)	YES	Safety Clamps Protection (yes/no)	NO
Thread Protectors (yes/no)	NO	Customer Label (Is it attached to ferrule?)	YES
Hydrostatic Test Requirements		Assembly Information	
Hose Tested (yes/no)	YES	Swaged By	<i>Charles M</i>
Test Pressure (psi)	10,000	Noted Damage:	NONE
Date Tested	9/25/2014	Tested By	<i>Charles M</i>
		Approved By	<i>Ben Adams</i>



Midwest Hose
& Specialty, Inc.

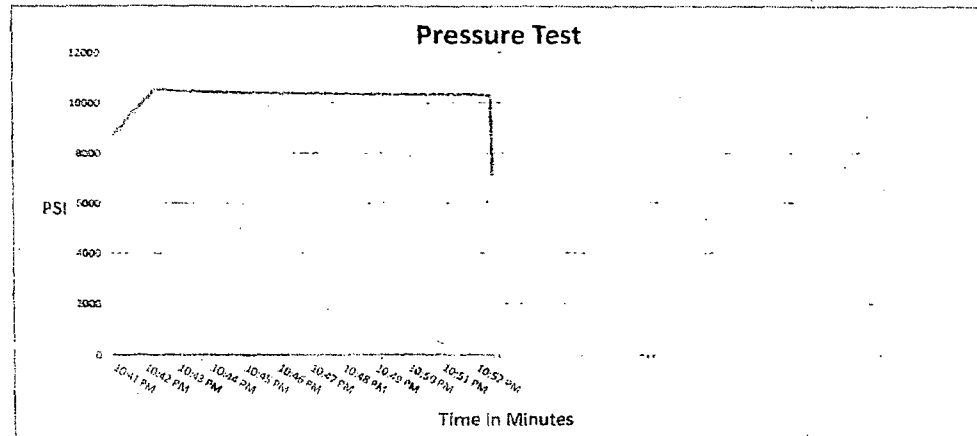
Internal Hydrostatic Test Graph

September 25, 2014

Customer: Odessa

Pick Ticket #: 273889

Hose Specifications		Verification	
Hose Type	Red	Type of Fitting	Swage
Length	18'	Die Size	Final O.D.
I.D.	3.5"	Hose Serial #	273889
Working Pressure	5000 PSI		
	Standard Safety Multiplier Applies		



Test Pressure
10000 PSI

Time Held at Test Pressure
10 3/4 Minutes

Actual Burst Pressure

Peak Pressure
10678 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Charles Ash

Approved By: Ryan Adams



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Certificate

General Information		Hose Specifications	
Customer	ODESSA	Hose Assembly Type	Choke & Kill
MWH Sales Representative	RYAN REYNOLDS	Certification	API 7K
Date Assembled	9/25/2014	Hose Grade	RED
Location Assembled	OKC	Hose Working Pressure	5000
Sales Order #	227628	Hose Lot # and Date Code	10115-09/12
Customer Purchase Order #	250538	Hose I.D. (Inches)	3.5"
Assembly Serial # (Pick Ticket #)	273889	Hose O.D. (Inches)	5.50"
Hose Assembly Length	18'	Armor (yes/no)	YES
Fittings			
End A		End B	
Stem (Part and Revision #)	R3.5X64WB	Stem (Part and Revision #)	R3.5X64WB
Stem (Heat #)	MM11106420	Stem (Heat #)	MM11106420
Ferrule (Part and Revision #)	RF3.5	Ferrule (Part and Revision #)	RF3.5
Ferrule (Heat #)	J0965	Ferrule (Heat #)	J0965
Connection (Part #)	4 1/16 5M4	Connection (Part #)	4 1/16 5M4
Connection (Heat #)	V4337	Connection (Heat #)	V4337
Dies Used	5.53	Dies Used	5.53
Hydrostatic Test Requirements			
Test Pressure (psi)	10,000	Hose assembly was tested with ambient water temperature.	
Test Pressure Hold Time (minutes)	10 3/4		
Date Tested	9/25/2014	Tested By	Approved By
		<i>Charles H.</i>	<i>Ben Hillman</i>



Midwest Hose
& Specialty, Inc.

Certificate of Conformity

Customer: ODESSA	Customer P.O.# 250538
Sales Order # 227628	Date Assembled: 9/25/2014

Specifications

Hose Assembly Type:	Choke & Kill
Assembly Serial # 273889	Hose Lot # and Date Code 10115-09/12
Hose Working Pressure (psi) 5000	Test Pressure (psi) 10000

We hereby certify that the above material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards.

Supplier:
Midwest Hose & Specialty, Inc.
3312 S I-35 Service Rd
Oklahoma City, OK 73129

Comments:

Approved By 	Date 9/26/2014
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PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BTA Oil Producers, LLC
LEASE NO.:	NMNM-14492
WELL NAME & NO.:	8105 JV-P Mesa 2H
SURFACE HOLE FOOTAGE:	0330' FNL & 0430' FWL
BOTTOM HOLE FOOTAGE:	0330' FSL & 0430' FWL
LOCATION:	Section 11, T. 26 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico
API:	30-025-41289

The original COAs still stand with the following drilling modifications:

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 092614