	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGE!	ERIOR MENT		OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010
Do not use t	Y NOTICES AND REPORT this form for proposals to dri vell. Use form 3160-3 (APD) f	ll or to re-enter an	LARS OCD	 Lease Serial No. NMLC060821A If Indian, Allottee c 	
	RIPLICATE - Other instruction		T 08 201	7. If Unit or CA/Agre 8910084860	ement, Name and/or No
I. Type of Well		UL	100 200	8. Well Name and No. WCQSU 24	<u></u>
Oil Well Gas Well C Gas Wel	Contact: Mik	KE METZA	RECEIVED	9. API Well No. 30-005-01119-0	
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b	 Phone No. (include area code 432-689-5200 	:)	10. Field and Pool, or CAPROCK-QU	Exploratory
4. Location of Well <i>(Footage, Sec.,</i> Sec 21 T14S R31E NWSE T	1			11. County or Parish, and State CHAVES COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	 Acidize Alter Casing 	 Deepen Fracture Treat 	Production Reclama	on (Start/Resume) tion	 Water Shut-Of Well Integrity
 Subsequent Report Final Abandonment Notice 	 Casing Repair Change Plans Convert to Injection 	 New Construction Plug and Abandon Plug Back 	 Recompl Recomplement Tempora Water Diagona 	rily Abandon	D Other
Legacy Reserves Operating	LP respectfully requests TA ex have future utility as an injecti	tension for (1) year for th	e West Cap C	lueen	
Sand Unit #24. The well may CO2 project in the Drickey Q to the West Cap Queen Sand		successful and the proje	ct is expanded	d .	
CO2 project in the Drickey Q		successful and the proje	ct is expande	TTACHED Ins of Af	
CO2 project in the Drickey Q to the West Cap Queen San 14. I hereby certify that the foregoing Commit	d Unit. is true and correct. Electronic Submission #2647 For LEGACY RESER ted to AFMSS for processing by	SUCCESSFUL and the proje	SEE A NDITIC	System 4 (14BMW2050SE)	
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Revisions to Operator-Submitted EC Data for Sundry Notice #264708

	Operator Submitted	BLM Revised
Sundry Type:	TA NOI	TA NOI
Lease:	NMLC060821A	NMLC060821A
Agreement:	· · ·	8910084860 (NMN
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERV PO BOX 10848 MIDLAND, TX 79 Ph: 432-689-5200
Admin Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA OPERATIONS EN E-Mail: mmetza@l
	Ph: 432-689-5200	Ph: 432-689-5200
Tech Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA OPERATIONS EN E-Mail: mmetza@l
	Ph: 432-689-5200	Ph: 432-689-5200
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEE
Well/Facility:	WEST CAP QUEEN SAND UNIT 24 Sec 21 T14S R31E NWSE 1980FSL 2310FEL	WCQSU 24 Sec 21 T14S R318

d (AFMSS)

INM71054X)

RVES OPERATING 9702 30

NGINEER Diegacylp.com

NGINEER @legacylp.com

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1E NWSE Tract 11 1980FSL 2310FEL

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).

2. A description of the temporary abandonment procedure.

A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.

B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.

C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.

2. Attaches a clear copy of the original pressure test chart.

3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)