District II	19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DEEPEN OR SOUTH Hobbs G/SA Unit 7. Lease Name or Unit Agreement N South Hobbs G/SA Unit 8. Well Number 7 2. Name of Operator 9. OGRID Number	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE	ame:
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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DICH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Other 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement N South Hobbs G/SA Unit 8. Well Number 7 9. OGRID Number	ame:
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Occidental Permian Ltd. 3. Address of Operator 157984 10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg-San Andres	
4. Well Location	
Unit Letter N : 660 feet from the South line and 1080 feet from the West	line
	ea /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613 DF	
12 Cheek Appropriate Poy to Indicate Nature of Natice Percent or Other Date	<u></u>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗓 REMEDIAL WORK 🔲 ALTERING CAS	SING 🔲
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🔲 P AND A	
PULL OR ALTER CASING	-
The Oil Conservation Division	
MUST BE NOTIFIED 24 Hours	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion.	tion
*	-
1) MI w DIL DIL TILL y tag coment on top of CIDD & 2062; SPOT ADDITIONAL 25 3X5 CIVI	
1) MI x RU PU. TIH x tag cement on top of CIBP @ 3863'. SPOT ADDITIONAL 255x5 CM7	_
2) Pull up to 2/80 X Spot 40 SX. Cement.	
3) Pull up to 1653' x spot 40 sx. cement. 4) Pull up to 280' & perf x*squeeze 120 sx. cement to surface. Top off as necessary. ATTEMPT	TO CIT
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OCT 0 8 2014 W



CURRENT WELLBORE DIAGRAM

SHOU 7N34

1080 FWL, 660 FSL, SEC 34, T18S, R38E LEA COUNTY, NEW MEXICO API# 30-025-07576

1947 - Sqz'd 2550sx in 10.75"x8.625" annulus

Wellbore hole drilled with 19.75" bit 16" 70# Casing 0' - 200' Circulated with 75sx Cement

Wellbore hole drilled with 12.25" bit 10.75" 40# Casing 0' - 1622' Cemented to 1200' with 75sx cement

Wellbore hole drilled with 9.875" bit 8.625" 36# Casing 0' - 3990' Cemented to Surface with 150sx cmt

CIBP w/ 2sx cmt @ 3863'

Perforations (4056'-4196')

Wellbore hole drilled with 6.75" bit (?) 5.5" 14# Casing 0' - 4199' Cemented to 1543' with 700sx cmt

4.75" Open Hole (4199'-4273')

TD @ 4273'

OXY

PROPOSED WELLBORE DIAGRAM

SHOU 7N34

1080 FWL, 660 FSL, SEC 34, T18S, R38E LEA COUNTY, NEW MEXICO API# 30-025-07576

