Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires. Ju
Lease Serial No.
NINANINAO 74 E 0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th								
abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well Gas Well ☐ Oth) 6 2014	8. Well Name and No. VACA DRAW 9418 01						
2. Name of Operator BTA OIL PRODUCERS	Contact: E-Mail: pinskeep@	CEIVED	9. API Well No. 30-025-33639-00-S1					
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	-	o. (include area code) 1 82-3753 i3-0325		10. Field and Pool, or Exploratory JOHNSON RANCH WILDCAT				
4. Location of Well (Footage, Sec., T			11. County or Parish, and State					
Sec 10 T25S R33E NESW 19	80FSL 1980FWL	LEA COUNTY,			NM			
	,	•						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	ТҮРЕ О	F ACTION						
CT 44.4	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	☐ Well Integrity		
■ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	— □ Plu	g and Abandon		arily Abandon .			
_	☐ Convert to Injection	□ Plu	g Back	- • • • • • • • • • • • • • • • • • • •				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BTA Oil Producers planned to perform microseismic work in this wellbore and return the wellbore to production. (See previous sundries.) However, our freepoint was higher than anticipated and the microseismic work was cancelled. The well was swabbed back and returned to production as follows: 4/21/14 MIRU, RU & pump 85 bbls 10 ppg brine dn 2-7/8" tbg/csg. RU WL, RIH w/ga ring dn tbg/csg to 13,450'. Found no obstruction. POH w/ga ring. 4/22/14 RIH w/freepoint. 8000' free, 8390' 80% free, 8480' 70% free, 9080' stuck. 60% free, when pulled to 100,000#. Moved freepoint to 10000', 0 movement. RD. 4/23/14 RU swab line, swab. Rec all 85 bbls load plus 12 bbls. 4/24/14 Swab, rec 48 bbls prod wtr.								
	Electronic Submission #2 For BTA C nitted to AFMSS for proces	IL PRODUCE	RS, sent to the h	lobbs 10/02/2014 (1	15JAM0003SE)			
Name(Printed/Typed) PAM INSK	EEP	Title REGULATORY ADMINISTRATOR						
Signature (Electronic St	ubmission)		Date 10/02/2	ACCEP	TED FOR REC	ORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title	1/0	CT 2 /2014	thin		
onditions of approval, if any, are attached ertify that the applicant holds legal or equi thich would entitle the applicant to conduc	table title to those rights in the	Office	B UREAU CARL	OF LAND MANAGEMI SBAD FIELD OFFICE	ENT			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #267652 that would not fit on the form

32. Additional remarks, continued

4/24/14 RD MO, open well to sales line.

No changes were made to the wellbore.