Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
Office District I – (575) 393-6161			August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-01920
<u>District III</u> – (505) 334-6178	1220 South St.	Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NI		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease No.
87505			
	CICES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPL	JOALS TO DRILL OR TO DEEPEN C JCATION FOR PERMIT" (FORM C-1	101) FOR SMECHOCD	State SA
PROPOSALS.)		HOBBO	8. Well Number 2
1. Type of Well: Oil Well	Gas Well Other		<u> </u>
2. Name of Operator		OCT 0 6 2014	9. OGRID Number
Legacy Reserves Operating, LP 3. Address of Operator			240974 10. Pool name or Wildcat
PO Box 10848, Midland, TX 793	702	RECEIVED	Kemnitz; Lower Wolfcamp
4. Well Location		WP-	Tremmes, 25 wer workering
	1980 feet from the No.	eth line and	600 feet from the East line
Section 20 Township 16-S Range 34-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	4140 KB 4123 GL	r DR, KKB, KI, GR, et	C.)
	4140 KB 4123 GL		
وليوه والمعتقد المحام الأنا المالية	• · · · • · • · · • · • • • • • • • • •	o Moture of Matica	Danast as Other Date
E-PERMITTING.		Finalure of Notice,	Report or Other Data
P&A NR PMD	P&A R	SU	BSEQUENT REPORT OF:
PE INT TO P&A	COMP	REMEDIAL WO	
TE CSNG	CHG Loc] COMMENCE D	RILLING OPNS. 🔲 PANDA 🛛
	OMS CHART] CASING/CEME	NT JOB
DC		,	
CLOSED-LOOP SYSTEM	_	_	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/08/04 MIRU plugging equipment. 09/09/14 NU BOP. RIH w/ tbg. to 5230'. Circulated hole w/ mud laden fluids.			
Spotted 50 sx cement @ 5230-4736. WOC. 09/10/14 NO TAG. Re-spotted 50 sx cement @ 5230-4736. WOC. NO			
TAG. Re-spotted 50 sx cement @ 5230-4736. WOC. 09/10/14 NO TAG. Re-spotted 50 sx cement @ 5230-4676'.			
WOC. 09/10/14 Tagged plug @ 5030. Pressured up on csg and held 600 psi. Perf'd csg @ 4595. Sqz'd 40 sx cement.			
WOC. No Tag. Re-Sqz'd 40 sx cement # 4595. WOC. 09/12/14 Tagged plug @ 4490'. POH w/ tbg. Perf'd csg @			
1660'. Set packer @ 1360 and Sqz'd 30 sx cement @ 1360. WOC. NO Tag. Re-Sqz'd 30 sx cement. WOC. 09/15/14			
Tagged plug @ 1540'. Perf'd csg @ 428'. Sqz'd 150 sx cement to surface. WOC. 09/16/14 Tagged plug @ 34'. Perf'd			
csg @ 30'. Circulated 25 sx cement to surface. RIgged down and moved off. 09/25/14 Moved in backhoe and welder.			
Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off dead men. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents			
32.9093792 -103.5764434 from Closed-Loop System to approved NMOCD disposal location			
32,7073172 -103,370	according to Rule		ved Miloob disposal location
	decording to har		
Spud Date:	Rig Rele	ease Date:	
I hereby certify that the information	above is true and complete to the	ne best of my knowledg	ge and belief.
\mathcal{L}			
SIGNATURE CAUTA TITLE Regulatory Tech DATE 10/02/14			
Type or print name Laura Pina E-mail address: <u>lpina@legacylp.com</u> PHONE: <u>432-689-5200</u>			
For State Use Only			
W alman	2		, /
APPROVED BY: Conditions of Approval (if any)	E-mail add		CY1p.com PHONE: 432-689-5200 WISOU DATE 10/9/2014

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