							r					
Submit To Appropriate District Office Two Copies				State of Ne				Form C-105				
District 1 1625 N. French Dr., Hobbs, NM 88240			Ene	rgy, Minerals and	d Natur	al Resources		July 17, 2008 1. WELL API NO.				
District II								I. WELL		125-11/20	a .	/
1301 W. Grand Avenue, District III	, Artesia, NN	M 88210		Oil Conservat	tion Di	vision	ŀ	30-025-41439 2. Type of Lease				. <u> </u>
1000 Rio Brazos Rd., Az	ztec, NM 87	7410		1220 South St	t. Fran	cis Dr.		STA		FEE 🔲 I	FED/IND	DIAN
District IV 1220 S. St. Francis Dr., S	Santa Fe, N	M 87505		Santa Fe, N	VM 87:	505	ŀ	3. State Oil	& Gas Lease	e No.		
WELL CO	MPLE		RECO	MPLETION RE	PORT	AND LOG				10.		
4. Reason for filing:								5. Lease Nan			ame	
COMPLETION	REPORT	Г (Fill in boxes	#1 throug	th #31 for State and Fee	e wells on	iy)		BETTIS 2 6. Well Num	0 STATE C ber: 005H	<u>ом</u>	OBBS	SOCD
				#1 through #9, #15 Da n accordance with 19.1			nd/or				СТ 1 .	ስ 2በ14
7. Type of Completio	on:									U		<u>v - c v i i</u>
8. Name of Operator		OKKOVER L	J DEEPE			FERENT RESER		9. OGRID	-			
MURCHISON OIL	. & GAS, I	INC.						15363			RECE	IVED
10. Address of Operation 1100 MIRA VISTA		PLANO, TX	75093					11. Pool nam TRIPLE X	e or Wildcat ; BONE SP		ST	
12.Location Unit	nit Ltr	Section	Townsh	ip Range	Lot	Feet from		N/S Line Feet from		the E/W	Line	County
Surface: M		20	24S	33E		200		S	380	Ŵ		LEA
BH: D		20	24S	33E		230 2:	23	Ň	388 34	03 W		LEA
13. Date Spudded I	14. Date T		_	ate Rig Released	<u> </u>		-	(Ready to Pro	1 11		tions (D	l
07/28/2014	08/18/	/2014	08	8/21/2014			09/12/2014		/		17. Elevations (DF and RKB, RT, GR, etc.) 3538' GR	
18. Total Measured Do 15,829'	Depth of W	/ell	19. PI	ug Back Measured Dep	oth	20. Was Dire YES	ctiona	l Survey Made	? 21.	Type Elect Gamma R		ther Logs Run
22. Producing Interval 11390' MD -	al(s), of thi - 15465'	s completion - MD 2 ND BC	Top, Bott DNE SP	om, Name RING SAND		!			I			
23.			(CASING REC	ORD (Report all s	string	gs set in w	vell)			
CASING SIZE		WEIGHT LB./	ΈT.	DEPTH SET		HOLE SIZE		CEMENTIN		D A	MOUNT	PULLED
13.375		54.5		1205'		16			K/ CL C			
9.625		40	5028'			12.25		1387 sx/ CL C				
7		26		10510'		8.5		<u>1980 sx/</u>	<u>CL H & C</u>			· · · • • • • •
4.5		11.6		15822'		8.5						
				LINER RECORD			- <u>r</u>	<u> </u>				
24. SIZE T	ТОР	BO	ТТОМ	SACKS CEM	ENT S	CREEN	25. SIZ		TUBING R		PACK	ER SET
			11011	Brend CEM			- 512	<u> </u>	DEITI	1361		
				_							1	
26. Perforation reco	ord (interv	al, size, and nu	mber)			ACID, SHOT		ACTURE, CI	EMENT, S	QUEEZE,	ETC.	
11390' TO 15465	5' 16 8'	TAGESVS	тем			EPTH INTERVA	L	AMOUNT				
11390 1013403	5 - 10 5	TAUE 515	ICIVI			11390'-15465'		3,623,537 lbs sand, 80,754 bbls treated water			ted water &	
								1,936 bbls acid				
						UCTION						
28. Date First Production	n	Produc	tion Meth	od (Flowing, gas lift, p		UCTION	n)	Well Statu	s (Prod. or L	Shut_in)		
09/13/2014		FLOW	ING	······································				PRODUC	ING	, 		
	Hours Test		oke Size	Prod'n For		il - Bbl		S – MCF	Water -	Bbl.		Oil Ratio
09/27/2014 Flow Tubing C	24 Casing Pre		1/64 lculated 2		24hr	1282 Gas - MCF		410 Water - Bbl.	1503 Oil	Gravity - A	1100 PI - <i>(Co</i>)	rr.)
Press. NA	1350		ur Rate	1282		1410		1503		45.5		
29. Disposition of Gas	as (Sold us	sed for fuel ver	ited. etc.)			I			1 30 Test V	Vitnessed By	v	
Sold	,,	J. J. J. J.	,								,	
31. List Attachments						·····			J			<u> </u>
			-,									
32. If a temporary pit			•	with the location of the	• •							
	al was used	at the well, re	port the ex	act location of the on-s	site burial:							
33. If an on-site burial		•	•	Latitude	form	Long	gitude	40 4k - 1 ·	NAD I			<u> </u>
Currently drying cutti	hat the - "	m n n m m m n n n M	ripwn o	Printed	jorm is	-				Ŭ.,	1	J
33. If an on-site burial Currently drying cutti I hereby certify th	hat the ir		/ /									
Currently drying cutti	hat the in			Name: Micha	ael S. Da	ugherty T	`itle:	EVP & CC	O Date	: 10/8	114	
Currently drying cutti I hereby certify th	hcho		uu		ael S. Da	ugherty T	itle:	EVP & CC)O Date	් 10/පි	गय	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. Rustler: 2,400'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Delaware Sd: 5,030'	Base Greenhorn	T.Granite			
T. Blinebry	T. Cherry Canyon: 6,019'	T. Dakota				
T.Tubb	T. Brushy Canyon: 7,461'	T. Morrison				
T. Drinkard	T. Bone Spring: 9,042'	T.Todilto				
T. Abo	T. Avalon Shale: 9,228'	T. Entrada				
T. Wolfcamp	T. 1 st Bone Sd: 10,086'	T. Wingate				
T. Penn	T. 2 nd Bone Sd: 10,823'	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1: from 11390' TO 15465' MD

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPC	ORTAN	T WA1	FER	SANDS

Include data on rate of water in	flow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	-	From	То	Thickness In Feet	Lithology
0	2400	2400	Sand, orange shale					
2400	5030	2630	anhydrite, halite, dolomite, limestone, sand					
5030	9042	4012	sand, silt, black shale, limestone					
9042	10086	1044	limestone, black shale, silt					
10086	10823	737	sand, silt, limestone					
10823	TD		sand, silt, limestone					
		 						t t