Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III				Oi	Oil Conservation Division					1. WELL API NO. 30-025-41722							
1000 Rio Brazos Rd., Aztec, NM 87410						20 South St	t. Fra	anci	s D	r.		2. Type of Lease					
District IV 1220 S. St. Francis f.		Santa Fe, NM 87505					3. State Oil & Gas Lease No. B0-1167-0057										
	MPL	LETION REPORT AND LOG					The second secon										
4. Reason for filir	ah #31 :	I for State and Fee wells only)					5. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT (302708)										
	URE ATT	` FACHMI	E <b>NT</b> (Fill	in boxe	s#1 thr	through #9, #15 Date Rig Released and #32 and/or cordance with 19.15.17.13.K NMAC)					6. Well Number: HOBBS OCD						
7. Type of Compl	etion:	WORKO	OVER [	DEEPE		□ PLUGBACK					OIR	OTHER_			(	JCT (	<del>) 9</del> 2014
8. Name of Operat	or Apac	he Corp	oration								9. OGRID 873						
10. Address of Op	erator 303	3 Veters	ans Airn	ark I ar	ne Su						11. Pool name or Wildcat						
	Mic	dland, T	X 7970	15 15	Clane, Suite 1000						EUNICE MONUMENT;GB.S/A (23000)						
12.Boodilon	Unit Ltr	Secti	on	Township		Range	Lot			Feet from the		N/S Line F		Feet from the E/W I		Line County	
Surface:	M		36	19	S	36E				1070		S	•	175		W	Lea
BH:	M		36	19		36E				1332		S		10		W	Lea
13. Date Spudded 07/19/2014 18. Total Measure	07/23/	2014	eached	07/	Date Rig Released 7/24/2014 Plug Back Measured Depth				08/29/2014			(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3573' GR					
3978'	u Deptii oi	I WEII		3922		k Measured Dep	ш	20. Was Directiona Yes			Survey Made? 21. Type Electric and Other Logs Run Comp. Net GR (CCL), Rad cmt GR						
22. Producing Inte Grayburg: 3696		this com	pletion - T	Гор, Bot	tom, Na	me											
23.				CASING RECORD (Report all strin						ring							
CASING SIZ 8.625"	E	WEIC	HT LB./I					HOLE SIZE			CEMENTING RECORD . AMOUNT PULLED 430 sx Class C					PULLED	
5.5"			24# 17#	1065' 3978'				7.875"			950 sx Class C						
0.0				3370				7.070									
																,	
24.					LINI	ER RECORD					25.		UBIN	IG REC	ORD		
SIZE	TOP		BOT	ВОТТОМ		SACKS CEMENT		SCREEN		SIZ			PTH SET		PACK	ER SET	
	1											2-7/8"	$\vdash$	3874			
26. Perforation	ecord (inte	erval, siz	e, and nur	nber)				27.	ACI	D, SHOT,	FR	ACTURE, CE	L_ MEN	T, SQUI	EEZE.	ETC.	
Grayburg: 3696'-3842' ( 2 SPF, 82 h								DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
								3696'-3842'			3000 gal acid						
28.							PRO	DU	J <b>C</b>	ΓΙΟΝ		. L					
Date First Product	ion		Product	ion Metl	nod <i>(Fla</i>	owing, gas lift, pi					)	Well Status	(Prod	or Shut-	in)		
08/29/20	14		Pumpii	ng- 456	3 Amp	scot Pumping	y Unit					Produ	icing				
Date of Test 09/03/2014	i		Cho	1		Test Period		ı	Oil - Bbl		Ga 10	s - MCF	Water - Bbl.		Gas - 0	Oil Ratio	
Flow Tubing	Flow Tubing Casing Pressure			Calculated 24- Oil - Bbl.		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		<i>r.)</i>		
Press.															33		<u></u> .
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Sold	1					30. Test Witnessed By Apache Corp.						
31. List Attachme	Inclina		•			C-104 (Logs				17/2014)							
32. If a temporary	•		-	•					oit.								
33. If an on-site bu	ırial was u	ised at the	e well, rep	ort the e	xact loc	ation of the on-s	site bu	rial:									
I hereby certif			nation s	hown c			form	is ti	че с	and comp	lete	Longitude to the best of	my i	knowled	dge an	d belie,	
Signature	y tu	W	_			Printed Name Paige	Futr	ell		Tit	le	Regulatory Ai	nalys	st I		Date	10/07/2014
F-mail Addres	Paige	e.Futrelli	@apach	ecorp.	com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2452'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers 2723'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3221'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3574'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustle 987'	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose 3355'	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
· · · ·	· IMPORTANT \	WATER SANDS	
Include data on rate o	f water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	•••••
No. 3, from	to	feet	
•	LITHOLOGY RECORD (	Attach additional sheet if no	ecessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
}								
				-				
			·				:	
1								
,								