Submit To Appropriate District Office Two Copies					State of New Mexico											Fo	orm C-105			
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources								Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Artesia, NM 88210					Oil Conservation Division							ł	30-025-41890 2. Type of Lease							
District III 1000 Rio Brazos R	d., Aztec,	NM 8741	10			122	20 South S	t. Fr	anci	s D	Dr.		2. Type of Le		🗍 FEI	ΕΠ	FED/IND	MAN		
District IV 1220 S. St. Francis		Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 38112											
4. Reason for fil	4. Reason for filing:												5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										ABENAKI 10 STATE HOBBS OCD 6. Well Number: 3										
C-144 CLOS #33; attach this a	nd the pla											/or	·			00	CT 01	2014		
7. Type of Comp			RKOVE	R 🗌	DEEPH	ENING		к 🗆	DIFFE	EREN	NT RESERV	<u>'O</u> IR	OTHER							
8. Name of Oper	ator		ML EXF										9. OGRID 256512 RECEIVED							
10. Address of O	perator		O. BOX		AHON	, LLC							11. Pool name or Wildcat							
			NYDER,	, TX 7			<u></u>						SANMAL; PENN					Kæ		
12.Location	Unit Lt	r Se	ection		Towns	1	Range Lo		t		Feet from the				Feet from the E/W			County		
Surface:	L		10		175		33E				1650		. S	<u> </u>	545		N	LEA		
BH:					1						<u></u>		(D 1 - D)	L_	<u>1-</u>					
07/23/2014 18. Total Measur	B. Date Spudded 14. Date T.D. Reached 07/23/2014 08/08/2014 B. Total Measured Depth of Well 13.000'				15. Date Rig Released 08/23/2014 19. Plug Back Measured Depth 12,835'					16. Date Completed 09/27/20 20. Was Directional YES			014 F Il Survey Made? 21. Ty			17. Elevations (DF and RKB, RT, GR, etc.) 4175' GR /pe Electric and Other Logs Run N/DLL/BHSAT				
22. Producing Inf		of this c	completi			tom, Na	·													
23.				,		CAS	ING REC	OR	D (R	epo	ort all str	ing	gs set in we	ell)						
CASING SI	ZE	W	EIGHT				DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PUL							
<u>13-3/8"</u> 8-5/8"			54.5 		<u>1550'</u> 4630'				<u>17-1/2"</u> 12-1/4"				1150 sx 1745 sx			0				
<u>5-1/2" 17#</u>				12,994'				7-7/8"			_	1400 sx				0				
							<u> </u>													
24							ER RECORD					25.	т		NC DEC					
24. SIZE TOP		P BC		BOT	BOTTOM		SACKS CEMENT		SCREEN			· · · · · · · · · · · · · · · · · · ·		DEPTH SET		PACK	ER SET			
										2-7/	-7/8"		11,113'							
26. Perforation		1 1		1	<u> </u>	<u> </u>				1.01		<u></u>			17 001	upp gp				
26. Perforation 11,065' -			.31"		27. ACID, SHO1, J 2 holes DEPTH INTERVAL					<u>r</u> k/	AMOUNT AND KIND MATERIAL USED									
11,057' - 11,022' -			.31"		12 holes					10,984' - 11,068'			5000 gals 15% HCL NeFe acid							
10,994' -			.31" .31"		4 holes															
10,984' -	10,988'	0.	.31"	16 ho	oles					1 ~ 0										
28. Data Eirst Dra dur	41		D								ΓΙΟΝ		Wall Status	(D	J	4 (14)				
					uction Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1½" Rod Pump							Well Status (Prod. or Shut-in) Producing								
Date of Test 09/29/2014		Hours Tested 24 hrs		Choke Size			Prod'n For Test Period		Oil - Bbl 106		Gas	Gas - MCF 180		Water - Bbl. 22		Gas - 0 17	Dil Ratio 00			
Flow Tubing Press.	^o		Calculated 24- Hour Rate		24- 	Oil - Bbl. 106		Gas - MCF 180		v 	Water - Bbl. 22		Oil Gravity - AF		PI - <i>(Cor</i>	r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																				
Vented, waiting	on gas l	ine conn	nect																	
31. List Attachme	ents Lo	gs, Devi	ation rep	port																
32. If a temporary	pit was	used at t	the well,	attach	ı a plat	with the	e location of the	tempo	orary p	it.										
33. If an on-site b	urial was	s used at	the well	l, repo	rt the e	xact loc	ation of the on-s	ite bu	rial:											
I hereby certif	ry that t	he info	ormatic	on sh	own c			form	is tra	ue a	and comple	ete i	Longitude to the best of	f my	knowle	edge an		D 1927 1983		
Signature 🐴	L		-12		2		rinted Name Nolan	von	Roed	er	Tit	le	Engineer	k	1	Date	e 09/3	80/2014		
E-mail Addres	ss von	roeder	n@cm	lexp.	com									_1^	صق					
							INS	TR	UC	TI	ONS		0	СТ	16	5 201	41			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwestern New Mexico
T. Anhy14	68' T. Canyon	T. Ojo Alamo T. Penn A"
T. Salt	T. Strawn 12,49	T. Kirtland T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House T. Leadville
T. Queen	T. Silurian	T. Menefee T. Madison
T. Grayburg 4	00' T. Montoya	T. Point Lookout T. Elbert
T. San Andres 42	350' T. Simpson	T. Mancos T. McCracken
T. Glorieta	T. McKee	T. Gallup T. Ignacio Otzte
T. Paddock 614	16'T. Ellenburger	Base Greenhorn T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota
T.Tubb	T. Delaware Sand	T. Morrison
T. Drinkard	T. Bone Springs	T.Todilto
T. Abo 882	2' T	T. Entrada
T. Wolfcamp 985	0' T	T. Wingate
T. Penn 10,984	' T	T. Chinle
T. Cisco (Bough C)	Т.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from10,984'to	.11,068'	No. 3, from	.6080'	.to	.6230'
No. 2, from10,938'to	10,946'	No. 4, from		.to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology