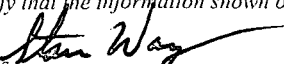


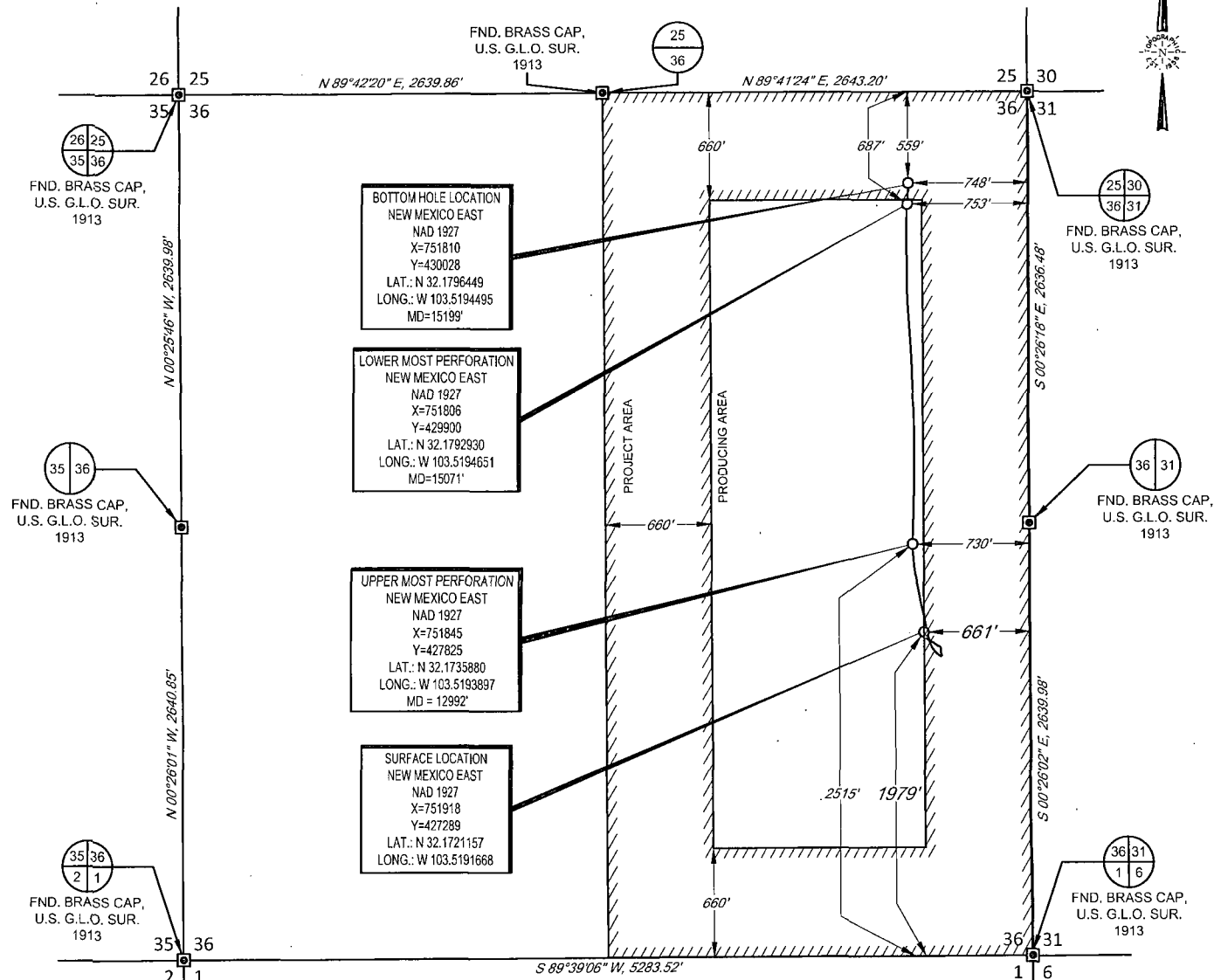
Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-29086 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Diamond SM 36 State HOBBS OCD 6. Well Number 1H																																		
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						10. Address of Operator P.O. Box 2267 Midland, TX 79702																																		
8. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377 RECEIVED																																		
11. Pool name or Wildcat WC-025 G-09 5243336I, UPPER WC						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Location</th> <th>Unit Letter</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>36</td> <td>24S</td> <td>33E</td> <td></td> <td>1980</td> <td>South</td> <td>660</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>36</td> <td>24S</td> <td>33E</td> <td></td> <td>559</td> <td>North</td> <td>748</td> <td>East</td> <td>Lea</td> </tr> </table>		Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	36	24S	33E		1980	South	660	East	Lea	BH:	A	36	24S	33E		559	North	748	East	Lea
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13. Date Spudded WO 5/26/14		14. Date T.D. Reached 6/5/14		15. Date Rig Released 6/7/14		16. Date Completed (Ready to Produce) 9/15/14		17. Elevations (DF & RKB, RT, GR, etc.) 3485' GR																																
18. Total Measured Depth of Well Lat 15200 MD - 12467 TVD			19. Plug Back Measured Depth 15200		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12292 - 15070' Wolfcamp																																								
23. CASING RECORD (Report all strings set in well)																																								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																														
13-3/8		54.5		620		17-1/2		265 H & 250 C																																
9-5/8		36 / 40		5120		14-3/4		2000 H & 475 C																																
7-5/8		39		13272		8-3/4		550 TLW & 275 H																																
4-1/2		11.6		15200		6-1/8		400 H																																
24. LINER RECORD																																								
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD																																	
5-1/2	12763	14970	365 H				SIZE		DEPTH SET																															
3-1/2	14386	15410	100 H				2-7/8		12331																															
26. Perforation record (interval, size, and number) 12292 - 15070', 0.35", 426 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12292 - 15070'</td> <td>959 bbls acid,</td> </tr> <tr> <td></td> <td>3347249 lbs proppant,</td> </tr> <tr> <td></td> <td>70403 bbls load water</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12292 - 15070'	959 bbls acid,		3347249 lbs proppant,		70403 bbls load water																							
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28. PRODUCTION																																								
Date First Production 9/15/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift						Well Status (Prod. or Shut-in) Producing																																
Date of Test 9/27/14		Hours Tested 24		Choke Size 28/64		Prod'n For Test Period 		Oil - Bbl 575		Gas - MCF 1175																														
Water - Bbl 547		Gas - Oil Ratio 2043		Flow Tubing Press. 449		Casing Pressure 42		Calculated 24-Hour Rate 		Oil - Bbl 																														
Gas - MCF 		Water - Bbl 		Oil Gravity - API -(Corr.) 47.0																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By																																
31. List Attachments C-102, C-103, C-104, directional survey																																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Stan Wagner Title Regulatory Analyst Date 10/2/14 E-mail address																																								

OCT. 15 2014

SCALE: 1" = 1000'

0' 500' 1000'

SECTION 36, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO

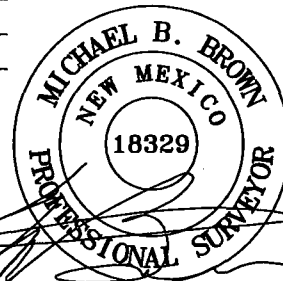


LEASE NAME & WELL NO.: DIAMOND SM STATE #1H
SECTION 36 TWP 24-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3485'
DESCRIPTION 1979' FSL & 661' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329

SEPTEMBER 18, 2014



DIAMOND SM 36
STATE #1H
AS-COMPLETED

REVISION:

INT DATE

DATE: 09/18/14

FILE: AD_DIAMOND_SM36STATE_1H

DRAWN BY: G.O.

SHEET: 1 OF 1

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927.
3. THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.