<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

District III				Oi	l Conservation	Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12:	1220 South St. Francis Dr.						AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUI	НО	RIZATION	TO TE	RANSI	PORT
Operator name and Address					HOBBS OCO			² OGRID Number			
EOG Resources, Inc.								7377			
P.O. Box 2267 Midland, TX 79702					OCT 0 9 2014			³ Reason for Filing Code/ Effective Date RC 09/2014			
⁴ API Number ⁵ Pool Name					Ψ,	. 4° + 1A	M	a we	6 Poo	Gode	
30 - 0 25-29086 WC-025				5 6-0	3-09 9243336 THED			98092			
7 Property Code 8 Property Name Diamond SM 3				ne 1/36 Sta	OCT 09 2011 G-09 52433 36 T; USA RECEIVED			⁹ Well Number 1H			
	rface Lo				•				1		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
1	36	24S	33E		1980	South		660	East		Lea
11 Bo	ttom Ho	ole Location	on	<u> </u>	*						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County
A	36	24S	33E		559	North		748	Ea	st	Lea
12 Lse Code	13 Produc	cing Method		onnection	¹⁵ C-129 Pern	it Number 16 C		C-129 Effective Date		e ¹⁷ C-129 Expiration D	
State Gas Lif		Code IS Lift	9/15/14	ate -							
III. Oil a	and Gas	Transpoi	rters								
18 Transporter		¹⁹ Transporter Name									²⁰ O/G/W
OGRID				·	and Ad	dress					
7377 E		EOG Resources, Inc.									Oil
34053 Plai		ains Marketing L.P.									Oil
151618 Enterprise		storprice E	S Eigld Sonitons LLC								Gas
		Enterprise Field Services LLC								5.3 7/3-	

IV. Well Completion Data

IV. Wen Completion Data								
²¹ Spud Date ²² Re		eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
WO 5/26/14	9/15/14		15200M - 12467V	Wpstk 12008'	12292 - 15070	'		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		30 Sacks Cement		
17-1/2		1:	3-3/8	620		265 H, 250 C		
14-3/4		Q)-5/8	5120		2000 H, 475 C		
8-3/4		7	'-5/8	. 13272		550 LW, 275 H		
6-1/8		4	-1/2	15200		400 H		

V. Well Test Data 34 Test Length 31 Date New Oil 33 Test Date 32 Gas Delivery Date 35 Tbg. Pressure ³⁶ Csg. Pressure 9/15/14 9/15/14 9/27/14 24 449 42 40 Gas ³⁸ Oil ³⁹ Water 37 Choke Size 41 Test Method 28/64 575 547 1175 Flowing ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Stan Wagner Petroleum Engineer Approval Date: Regulatory Specialist E-mail Address: Date: 10/2/14 Phone: 432-686-3689 E-PERMITTING - - New Well_

Comp Ka	P&A TA
CSNG	Loc Chng
ReComp	Add New Well
Canal Wall	Create Pool