Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36622	<u> </u>	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	,		6. State Oil & Gas I VO-5542	ease No.	
	CES AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Cash BNF State C		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  HOBBS OCD		2			
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation				025575	
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, N	NM 88210		X-4 Ranch; Morrow, West		
4. Well Location	DIE 6	CEIVED			
	1500 feet from the Nort	th line and	1340 feet from th	e West line	
Section 18	Township 10S Ra	ange 34E	NMPM Lea	County	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.			
	4,2	09'	i i i i i i i i i i i i i i i i i i i		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT REPORK	ORT OF:	
TEMPORARILY ABANDON	CHANGE PLANS		AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE				•	
CLOSED-LOOP SYSTEM		OTUED.			
OTHER:	leted operations. (Clearly state all	OTHER:	d aire nartinant datas	inaluding actimated data	
	rk). SEE RULE 19.15.7.14 NMA				
7/27/14-8/5/14 – NU BOP. Tagged quit cutting at this point and worked 4715' and kept milling down to 4735 break circulation. Circulated clean. 18/17/14-8/24/14 – NU BOP. Tagged bbls to break circulation. Pumped 129-5/8" – 8 bbls to load. Pressured up Ran acoustic pipe log from 4741' up down to 4768'. Circulated clean. 2-	to see if we had fish and grapple versions. Began milling again at 4750'. ND BOP.  at 4748'. Circulated hole with 29 bbls 3% KCL. Pumped down 5 to 1500 psi for 15 min, good. PC to 2650'. Pumped 85 bbls to brea	was not grabbing. B Well took 80 bbls at KCL. Pumped do i-1/2" casing, pumped OH with tubing. Ran	egan circulating. Startend did not break circulations of 5-1/2" casing and used 35 bbls. Nothing up a casing inspection log	ed milling with shoe at ation. Took 236 bbls to up 2-7/8" tubing. 72 9-5/8", pumped down from 4741' up to 3750'.	
	<del></del>			7	
Spud Date:	Rig Release D	ate.			
Space Date.					
I hereby certify that the information	shove is true and complete to the l	sect of my knowledg	re and helief		
Thereby certify that the information	Toove is true and complete to the t	cot of my knowledg	so and boner.		
SIGNATURE (And)	TITLE Res	gulatory Reporting S	Supervisor DATE	October 13, 2014	
Type or print name Tina Hue	rta E-mail address: t	inah@yatespetroleu	m.com PHONE:	575-748-4168	
For State Use Only	;				
	$p_e$	troleum Enginee	e <b>r</b>	10/11/11/ QI	
APPROVED BY:	TITLE TO		DATE /	<u>v 117117</u>	
Conditions of Approval (If any):				· .	

OCT 1.6 2014

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