Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM108503

6. If Indian, Allottee or Tribe Name

## **SUNDRY NOTICES AND REPORTS ON WELLS**

abandoned well.	Use Form 3160-3 (A	PD) for such	proposals.	OCD		·	
	「IN TRIPLICATE - Other		page 2. oct 1	A 2014	7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well  Oil Well  Gas W	Vell Other				8 Well Name and No.	).	
2. Name of Operator EOG Resources,			REC	EIVED	Vaca 11 Fed 2l 9. API Well No. 30-025-41523	H	
EOG Resources, Inc.  3a. Address  3b. Phone No.			nclude area code)	<del></del>	30-025-41523 10. Field and Pool or	Evnloratory Area	
P.O. Box 2267 Midland, TX 79702 432-686-3						er Bone Spring Shale	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  170 FSL & 1200 FEL, SESE (P), Sec 11, T25S, R33E					11. County or Parish, Lea, NM	State	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE O	F NOTIC	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent  ✓ Subsequent Report	Casing Repair Ne		e Treat	Recla	uction (Start/Resume) unation mplete	<ul><li> Water Shut-Off</li><li> Well Integrity</li><li> ✓ Other Completion</li></ul>	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Ba	<b>—</b>		oorarily Abandon r Disposal		
testing has been completed. Final determined that the site is ready for 5/12/14 MIRU. Prep well for frac. F 5/15/14 Begin 27 stage completion 5/21/14 Finish completion and frac. Frac w/ 2076 bbls acid, 74/25/25/14 RIH to drill out frac plugs at 5/27/14 Finish drill and clean out. F 5/30/14 Place on production. (Flow 7/03/14 MIRU to run production tub 7/05/14 RIH to clean out wellbore. 7/06/14 Clean out complete. RIH w Packer set at 10446'. 7/07/14 Returned to production.	red operations. If the operation Abandonment Notices must refinal inspection.)  Ran CBL, TOC @ ~2700'. and frac. Perforated from 11080 to 24140 lbs proppant, 17699 and clean out wellbore. Flowback.  up casing.)  ring.  1/ 2-7/8" production tubing	ion results in a mul be filed only after to 15410', 0.37", 8 92 bbls load.	tiple completion o all requirements, i B10 holes.	r recomp	ACCEPTE	i, a Form 3160-4 must be filed once in completed and the operator has	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Stan Wagner			Title Regulatory Analyst				
Signature Stan W	any	r	Date 07/18/2014				
	THIS SPACE	FOR FEDER	AL OR STAT	TE OFF	ICE USE		
Approved by						Va	
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentile the applicant to conduct operations	itle to those rights in the subje					Date L	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any pers	on knowingly and	willfully to	o make to any departme	nt or agency of the United States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.