Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.1	15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)	HOBBS OCD

A.	Applicant <u>Murchison Oil & Gas, Inc.</u>	4			
	whose address is <u>1100 Mira Vista Blvd., Plano, TX 75093</u>				
	hereby requests an exception to Rule 19.15.18.12 for 20 days or until,				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease Jackson Unit 25H (30-025-41230) Name of Pool Triple X; Bone Spring, West				
	Location of Battery: Unit Letter <u>O</u> Section <u>22</u> Township <u>24S</u> Range <u>33E</u>				
	Number of wells producing into battery1				
B.	Based upon oil production of <u>300</u> barrels per day, the estimated * volume				
	of gas to be flared is <u>150</u> MCF; Value <u>\$600</u> per day.				
C.	Name and location of nearest gas gathering facility:				
	Frac Cat Compressor Station, Lea County, NM				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: <u>Periodic curtailment by Agave. Well shut in at</u> time may damage formation which will reduce future production.	<u>this</u>			

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation	1/0/2011
Division have been complied with and that the information given above	Approved Until
is true and complete to the best of my knowledge and belief.	
Signature // New ///////////////////////////////	Majeysprown
	By
Printed Name	Dist. Sc. Daulieu
& Title Michael S. Daugherty, EVP & COO	Title SULL. Sulewyou
	10/11/2011
Email Address mdaugherty@jdmii.com	Date 10 / 14 / 2014
Date 10/08/2014 Telephone No. 972-931-0700	

* Gas-Oil ratio test may be required to verify estimated gas volume.

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