District 11625 N. French Dr., Hobbs, NM 88240District II811 S. First St., Artesia, NM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources OCT 0 9 2014

HOBBS OCD

Form C-104 Revised August 1, 2011

SREGENEDopy to appropriate District Office

AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

I. R	EQUEST FO	R ALL	<b>OWABLE</b>	AND AUTHO	RIZATION	TO TRANSP	PORT
<sup>1</sup> Operator name and Add	ress				<sup>2</sup> OGRID Nun	nber	
COG Production LL	С					217955	
2208 W. Main Street					<sup>3</sup> Reason for F	'iling Code/ Effect	ive Date
Artesia, NM 88210						ŇW	
<sup>4</sup> API Number	<sup>5</sup> Pool Name					<sup>6</sup> Pool Code	
30 - 025-41560		Co	otton Draw; D	elaware, SE			96629
<sup>7</sup> Property Code	<sup>8</sup> Property Nam	ne				<sup>9</sup> Well Numbe	r
40280			King Tut F	ederal			<b>4H</b>
II. <sup>10</sup> Surface Locati	ion						
Ul or lot no. Section Toy	wnship Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A 30 2	24S 32E		190	North	330	East	Lea

## <sup>11</sup> Bottom Hole Location

D0	tion n	ne Locatio	11									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
Р	31	24S	<b>32</b> E		337	South		399	]	East	Lea	$\checkmark$
<sup>12</sup> Lse Code F		cing Method Code P		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective 1	Date	<sup>17</sup> C-12	29 Expiration D	ate

## **III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503	0
	Houston, TX 77210-4503	
	· · ·	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 6/10/14	<sup>22</sup> Ready Date 9/16/14	<sup>23</sup> TD 18222'	<sup>24</sup> PBTD 18080'	<sup>25</sup> Perforations 8663-18050'	<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size	28 Casin	g & Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"	840'		750	
12 1/4"		9 5/8"	4542'		1700	
8 3/4"		5 1/2"			4150	
		2 7/8"	6399'			

## V. Well Test Data

<sup>31</sup> Date New Oil 10/2/14	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 10/5/14	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 360#	<sup>36</sup> Csg. Pressure 335#		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 476	<sup>39</sup> Water 4243	<sup>40</sup> Gas 500		<sup>41</sup> Test Method Pumping		
been complied with a	at the rules of the Oil Conser and that the information give	en above is true and	OIL CONSERVATION DIVISION				
complete to the best Signature	of my knowledge and belief.		Approved by:				
Printed name: Stormi Davis			Title: Petroleum Eng	ineer			
Title: Regulatory Analy	/st		Approval Date:	0/15/14			
E-mail Address: sdavis@concho.c	<u>:om</u>				New Well		
Date: 10/6/14	Phone: 575-748-694	.6		E-PERMITTING Comp dom P&A	TA		
					Chng dd New Well		

OCT 17 2014 Cancl Well\_\_\_\_ Create Pool\_\_\_\_