Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013			
District II – (575) 748-1283	30-025-21603-00-00			
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. E-1311			
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	New Mexico "X" State 🦯			
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1			
2. Name of Operator	9. OGRID Number			
Jay Management Company, LLC ()[] 1 2017 3. Address of Operator	247692 10. Pool name or Wildcat			
	Mescalero San Andres			
4. Well Location				
	330 feet from the South line			
Section 10 Township 10S Range 32E	NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.,				
4324 GL				
12. Charle Annanziete Deute Indicate Noture of Notice.	Remark on Other Data			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
	SEQUENT_REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WOR				
	I JOB			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
06/03/2014 Spuded Rig and Rig up and prepared to pull rod string SD.				
06/04/2014 TOH with 3/4 rods and pump and RU to pull tubing. Unable to rel	ease TAC or move tubing SD.			
06/05/2014 Pump 20 bbls soapy water down casing. Tubing and TAC worked	l loose TOOH with tubing. Pressure to 400# the			
casing held. TIH with tubing tag at 4159'. TOH with Tubing and SD.				
06/06/2014 PU Bailer. TIH with tubing to tag @ 4159' set down solid with bailer. TOH with tubing and bailer SD.				
06/07/2014 PU 4 1/2 HD packer. TIH to 4148'. Displaced 110 gals scale X 5010 to spot with 16 bbls 2% KCL water.				
Move and set packer @ 3814' SD.				
06/08/2014 Pump 1000 gallon 15% acid into Perf. Released packer and TOH. TIH with 2 3/8 production tubing ND BOP.				
PU pump. TIH with rod string. Rig Down.				
Spud Date: 06/03/2014 Rig Release Date: 06/08/2014				
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.			
\mathbf{h}				
SIGNATURE TITLE Operations Manager	DATE 10/15/2014			
Type or print name Amir Sanker E-mail address: asanker@isramco-jay.com PHONE: 713-621-6785				
For State Use Only				
APPROVED BY:	erDATE////////////////////////////////			
Conditions of Approval (if any):				

OCT	2	0	2014
-----	---	---	------

K