

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC061842

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1331818. Well Name and No.  
BAE 14 FED COM 7H9. API Well No.  
30-025-41104-00-S110. Field and Pool, or Exploratory  
MALJAMAR11. County or Parish, and State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION CO

Contact: TAMI SHIPLEY

Email: tami.shiple@dm.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-228-2816

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R32E SWSW 940FSL 220FEL  
32.827305 N Lat, 103.728494 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/5/14: Spud well

2/6/14 - 2/7/14: TD 17 1/2" hole @ 1115'. RIH w/ 26 jts, 13 3/8" 48#, H-40 STC csg & set at 1115'. Pumped lead cement 490 sx of Extendacem @ 13.5 PPG, 1.72 yield, 9.08 GPS, tail cement 480 sx of Halcem "C" cement @ 14.8 PPG, 1.33 YD, 6.34 GPS; dropped plug and pumped 169 bbls of FW displacement, circulation throughout job with no incidents. Circ 245 sx.

2/9/14 - 2/11/14: TD 12 1/4" hole @ 2406'. RIH w/ 57 jts, Run 9 5/8" 36# J-55, LTC csg set @ 2406'. Pumped lead cement 490 sx of Econocem @ 12.9 PPG, 1.85 YD, 9.83 GPS; tail cement 420 sx of Halcem cement @ 14.8 PPG, 1.33 YD, 6.34 GPS, dropped plug and pumped 182.3 bbls of FW displacement, full circulation, no incidents. Circ 158 sx.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #241724 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (14BMW0412SE)

Name (Printed/Typed) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/09/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY PET

Date 08/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

OCT 20 2014

**Additional data for EC transaction #241724 that would not fit on the form**

**32. Additional remarks, continued**

2/25/14 - 2/27/14: TD 8 3/4" hole @ 10,402'. RIH w/ 245 jts, Run 5 1/2" 20# L-80 (BTC) csg set @ 10,402'. Pumped 330 sx Versacem-H, 11.9 PPG, YD 2.26, GPS 12.87, followed by 330 sx of Econocem-H, 12.5 PPG, YD 1.96m GPS 10.82, followed by 1340 sx Versacem-H, 14.5 PPG, YD 1.22, GPS 5.38. Full returns during cement, no cement to surface. Est TOC @ 997'