Submit 1 Copy To Appropriate District HOBBS OCD State of New Mexico Office District I: (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 SEP District II: (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821 0 District III: (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741 0 District IV: (505) 476-3460 RECEIVED Santa Fe, NM 87505		Form C-103
		Revised July 18, 2013 WELL API NO.
		30-025-41500
		5. Indicate Type of Lease STATE FEE
DISTRICT 17- (303) 470-3400		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-2157
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State BD 36
1. Type of Well: Oil Well		8. Well Number 3
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Brunson; Drinkard-Abo South
4. Well Location		
Unit Letter J 2250 feet from Section 36 Towns		1590 feet from the East line
Section 36 Township 22S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR etc.)		
3303.8'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIALWORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS: P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/28/2014 Perforated 6668.5-6843' w/ 60 holes. Acidized w/ 10,750 gals 20% HCL Acid, 10,750 gals gelted 20%, 35,196 gals		
fresh water.		
5/15/2014 Perforated 6308-6592.5 w/ 50 holes. 5/16/2014 Set RBP @ 6630'. Acidize w/ 36bbls 15% Acid.		
6/17/2014 Frac w/ 19,825 bbls SlickWater, 34,476# 100 Mesh, 235,172# WhiteSand 40/70.		
6/24/2014 Release RBP @ 6630'. RIH w/ 211jts, 2 7/8, J-55, 6.5# tubing, SN @ 6873'.		
7/1/2014 RH4 w/ 2 1/2 x 2 x 20' pump.		
0.115		
Spud Date: 2/17/2014	Rig Release Date:	3/2/2014
Thereby certify that the information above is true slid complete to the best of my knowledge and belief.		
SIGNATURE DECLE Well TITLE Production Clerk DATE DATE DATE		
Type or print name Deana Weaver	E-mail_address: dweaver@mec.	comPHONE: 575-748-1288
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 10/16/14		