Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II					1. WELL API NO.									<u>uguot 1, 2011</u>				
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division OCT 142 1220 South St. Francis Dr.						C CTATE MEEC CEDIMOLAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED State Oil & Gas Lease No.													
				R RECOMPLETION REPORT AND LOG							BF .							
4. Reason for fil												Lease Name or Unit Agreement Name						
⊠ COMPLET	ION REP	ORT	(Fill in box	tes #1 through #31 for State and Fee wells only)						Tomcat Fee 6. Well Number:								
#33; attach this a	nd the pla			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						1H								
 Type of Comp] woi	RKOVER	☐ DEI	PENING	□PLUGBACI	к 🗆 [OIFFE	REN	T RESERV	/OIR	OTHER						
8. Name of Opera		C		☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								9. OGRID						
COG Operation 10. Address of O		.C					-				-	229137						
2208 W. M Artesia, N	ain Stre											Scharb; Bone Spring						
12.Location	Unit Ltr		Section	Tov	nship	Range		90			N/S Line		Feet from the E		Line	County		
Surface:	D	8	3	19	<u> </u>	35E				370		North			We		Lea	
BH:	M	- 8		19		35E	t			349	\dashv	South	629		We		Lea	
13. Date Spudded 7/30/14	1 14. D		D. Reached	1	5. Date Rig	g Released 8/19/14	I		16. Date Completed			-	duce)				Fand RKB,	
18. Total Measur	ed Depth 15160	of Wel		1). Plug Ba	ck Measured Dep	pth		9/8/14 20. Was Directional Survey Made? Yes			?	RT, GR, etc.) 3876' GR 21. Type Electric and Other Logs Run None					
22. Producing Int	erval(s), o	of this		1 - Top. Bottom, Name						-				Tronc				
23.	-				CAS	ING REC	ORI) (R	epc	rt all st	ring	gs set in w	rell)					
CASING SI		W	VEIGHT L	3./FT. DEPTH SET HOLE SIZE							CEMENTING RECORD AMOUNT PULLED							
13 3/8"			54.5#					17 1/2"			1250 sx					0		
9 5/8" 5 1/2"		36# 17#			3448' 15133'			12 1/4" 8 3/4"			925 sx 2770 sx					0		
3 1/2				13133					0 3/4									
24.	Imon			LINER RECORD							25.					1 5 7 614	-	
SIZE	TOP		E	BOTTOM		SACKS CEMENT		SCR	SCREEN S		SIZ	2 7/8"		100			ER SET 10026'	
												1000						
26. Perforation	record (ii	nterval	, size, and	number)								ACTURE, C						
10779-1493					B1' (406) DEPTH INTERVAL 10779-14931'						AMOUNT AND KIND MATERIAL USED Acdz w/71645 gal 7 1/2%; Frac w/3315850#							
15020-1503				1 10				.077	9-14931		sand & 30				Frac W/3	313830#		
20							PRC		CT	TON -						_		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
9/13/14					Flowing							Producing						
9/19/14		24		,	oke Size Prod'n For Test Period			237			s - MCF 142		Water - Bbl. 422		İ	Oil Ratio		
Flow Tubing Press. 75#	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 237				Gas - MCF			Water - Bbl. 422		Oil Gravity - API - (Corr.)		r.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Tyler Deans																		
31. List Attachments Deviation Report, Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site l	ourial was	used a	at the well,	report the	e exact lo	cation of the on-	site bur	rial:										
	<i>C</i> ?	, ,	<u> </u>			Latitude					,	Longitude		-,	,	NA	AD 1927 1983	
I hereby certi	ty that t	ne ins	tormation	show •		Printed	s <i>form</i> ormi I			•		to the best Regulatory			edge a	_	f 9/25/14	
		31	Sauce le co	~		Hanne. St	711111 L	Javi8	,	110		regulatory	rsual	بادر ا/	_	Date.	<i>71431</i> 17	
E-mail Addre	ss: saa	<u>v15</u> @0	concno.c	om_											11			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1925'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt3181'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates3391'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers3857'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen4611'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. Rustler1847'	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Delaware5881'	Base Greenhorn	T.Granite		
T. Blinebry	T. Cherry Canyon5882'	T. Dakota			
T.Tubb	T. Brushy Canyon6279'	T. Morrison			
T. Drinkard	T. Bone Spring Lm 7835'	T.Todilto			
T. Abo	T. 1 st Bone Spring 9341'	T. Entrada			
T. Wolfcamp	T. 2 nd Bone Spring 9860'	T. Wingate			
T. Penn	T. 3 rd Bone Spring10528'	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

			SANDS OR 2	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR1	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
	I ITHOLOGY RECO	ORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·