

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
		HOBBES CD OCT 16 2014 RECEIVED				1. WELL API NO. <div style="text-align: right;">30-025-40947</div>											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND RECORD																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Corazon State Unit</div>											
						6. Well Number: <div style="text-align: center;">5H</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>						9. OGRID <div style="text-align: center;">229137</div>											
10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: center;">WC-025 G-08 S213304D; Bone Spring</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	M	3	21S	33E		100	South	330	West	Lea							
BH:	4	3	21S	33E		344	North	685	West	Lea							
13. Date Spudded 4/8/14	14. Date T.D. Reached 5/4/14	15. Date Rig Released 5/11/14		16. Date Completed (Ready to Produce) 9/27/14		17. Elevations (DF and RKB, RT, GR, etc.) 3840' GR											
18. Total Measured Depth of Well 18828'		19. Plug Back Measured Depth 18655'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">11764-18630' Bone Spring</div>																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		1918'		17 1/2"		1400 sx		0							
9 5/8"		40#		5517'		12 1/4"		2100 sx		0							
5 1/2"		17#		18800'		8 3/4"		2925 sx (TOC @ 270'-CBL)		0							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
25. TUBING RECORD																	
SIZE	DEPTH SET		PACKER SET														
	2 7/8"		10975'														
			10966'														
26. Perforation record (interval, size, and number) <div style="text-align: center;">11764-18630' (1260)</div>																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11764-18630'</td> <td>Acidz w/207469 gal 7 1/2%; Frac w/10,916,381# sand & 11,383,493 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11764-18630'	Acidz w/207469 gal 7 1/2%; Frac w/10,916,381# sand & 11,383,493 gal fluid				
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28. PRODUCTION																	
Date First Production 9/30/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 10/11/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 449	Gas - MCF 772	Water - Bbl. 3744	Gas - Oil Ratio										
Flow Tubing Press. 920#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 449	Gas - MCF 772	Water - Bbl. 3744	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>						30. Test Witnessed By <div style="text-align: center;">Tyler Deans</div>											
31. List Attachments <div style="text-align: center;">Directional Surveys</div>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 10/13/14											
E-mail Address: sdavis@concho.com																	

OCT 20 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1996'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3770'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3935'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4096'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler 1885'	T. Mancos	T. McCracken
T. Glorieta	T. Capitan 4221'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware 5649'	Base Greenhorn	T. Granite
T. Blinebry	T. Bell Canyon 5652'	T. Dakota	
T. Tubb	T. Cherry Canyon 6010'	T. Morrison	
T. Drinkard	T. Brushy Canyon 7046'	T. Todilto	
T. Abo	T. Bone Springs Lm 8836'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 9923'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 10483'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 11515'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet.	Lithology