District I

1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

Title:

President

Date: 9/29/2013

E-mail Address: pwiv@zianet.com

Phone: 575 626 7660

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources HOBBS OCD

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

OCT 1 6 2014

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				Santa Fe, NM 87505 RECEIVED							
APPLIC	ATION				., RE-ENT	TER, DE	EPEN,	, PLUGBACI			
¹ Operator Name and Address Primero Operating, Inc., PO Box 1433, Roswell, NM 88202-143						2 OGRID Number 3 018100					
	Operating,	IHC., PO BOX 143.	3, Kosweii, Ni	VI 88202-1433	1			3. API Numb	API Number		
4. Property Code 3. Property 1						lame			6. Well No.		
- 3/	380	-			Exuma Flats	-		1		1	
			<u> </u>		Surface Loca	· · · · · · · · · · · · · · · · · · ·					
1	UL - Lot Section Township K 7 16S		Range	Range Lot Idn Feet		1 '' 1		Feet From 2140	E/W Line W	County Lea	
		103	3012	8 Propo	sed Bottom	Hole Loc		2140		Ecu	
UL - Lot	Section To	ownship	Range	Lot Idn	Feet from			Feet From	E/W Line	County	
<u></u>					Pool Informa			<u> </u>			
Wildcat, Strawn WC-025 G-08 91636						K: STRAWN				98096	
and the state of t	,	•	, ,		onal Weli Inf		, ,,			10017	
^{11.} Work Type			12. Well Type	^{12.} Well Type 13. Cable/Ro		ary 14. Lease Type			15. Ground Level Elevation		
N				O R		P		•	3761		
16. Multiple 17. 1			7. Proposed Depth 12,500	• •		on 19. Contractor United Drilling			^{20.} Spud Date 11/15/2014		
Depth to Ground	water 100)	Distan	ce from neare	st fresh water we	il 1760	<u></u>	Distance t	o nearest surfac	ce water	
								Stock tank approximately 600°			
_{XX} We will be u	sing a close	ed-loop sy	stem in lieu of	lined pits		•		1			
			21.]	Proposed C	Casing and C	ement Pr	ogram				
Туре	Hole Siz	ze Casing Size		Casing Weight/ft		Setting Depth		Sacks of C	ement	Estimated TOC	
J-55	17.5	13	3/8"	48 and 54.5		2200		176	0	Surface	
J55&HCL80	12.25	5 8 5/8		32		5000		180	0	Surface	
L-80	7 7/8			17 & 20		12500		180	0	3000	
			Casing	g/Cement I	Program: Ad	lditional (Comment	ts			
			22.	Proposed B	Blowout Prev	ention Pr	ngram				
Туре				Working Pressure			Test Pressure		Manufacturer		
Double Ram				5000			3000			Cameron	
			.								
			given above is tr	ue and compl	ete to the		OIL	CONSERVAT	TON DIVI	SION	
best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.						Approved By:					
19.15.14.9 (B) N Signature:	VMAC	f applicab	le			A approved B		A Zan	de	•	
Printed name: Phelps White						Title: Petroleum Engineer					

Conditions of Approval Attached

Expiration Date: 10/16/16