

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-025-41485</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil &amp; Gas Lease No.</div>						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STATE "S" <b>HOBBS OCD</b> 6. Well Number: <b>12</b> <b>SEP 30 2014</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323 <b>RECEIVED</b>						
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat  PENROSE SKELLY; GRAYBURG (50350)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	15	21S	37E		990	NORTH	1330	WEST	LEA
BH:										
13. Date Spudded 05/07/2014	14. Date T.D. Reached 05/12/2014	15. Date Rig Released 05/14/2014		16. Date Completed (Ready to Produce) 06/27/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3445'			
18. Total Measured Depth of Well 4110'		19. Plug Back Measured Depth 4064'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CNL/RCBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3729-3963' GRAYBURG										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24#		1315'		11		500 SX CL C		N/A
5 1/2		15.5#		4105'		7 7/8		1000 SX CL C		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	3702'				
26. Perforation record (interval, size, and number) 3729-3732,3737-3739,3746-3748,3767-3769,3773-3776,3780-3784,3788-3802,3810-3812,3817-3820,3824-3828,3832-3835,3843-3854,3856-3861,3866-3870,3875-3877,3881-3893,3899-3903,3906-3907,3909-3915,3918-3920,3924-3931,3933-3942,3948-3952,3956-3963. 234 HOLES.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3729-3963		FRAC W/184,765 LBS PROPPANT (WHITE 100 MESH & 16/30 SAND, & 105,903 GALS WTR)			
28. PRODUCTION										
Date First Production 07/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 08/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 90	Water - Bbl. 80	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 09/29/2014

E-mail Address leakejd@chevron.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1264	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2586	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2877	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3404	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3723	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3972	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1263		RED BEDS				
1264	2585		ANHYDRITE,SALT				
2586	2876		DOLOMITE				
2877	3403		SAND, ANHYDRITE, DOLOMITE				
3404	3772		DOLOMITE, SAND				
3723	39371		DOLOMITE, SAND, ANHYDRITE				
3972	4300		DOLOMITE, ANHYDRITE				