			r								<u>~</u>						
Submit To Appropriate District Office Two Copies				State of New Mexico, State of New Mexico, Energy, Minerals and Natural Resources							Form C-105 Provided August 1, 2011						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources Oil Conservation Division 7 1 6 20 4. WELL API NO. 1220 South St. Francis Dr													
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division 1620						24	30-025-41835						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of L	ease FE [FEE	🗆 F	ED/IND	IAN	
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5		,	Santa Fe, N	MN 8	3750	05	RECE	NE	B. State Oil &	& Gas L	ease No).		
		LETION	I OR R	ECC	MPL	ETION RE	POR	RT A	ND	LOG		1		and the second	33.4.3		
4. Reason for fil	e	ODT (EIII.		xes #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name Kingfisher State Com							
					-							6. Well Numl	ber:				
C-144 CLO: #33; attach this a	nd the pla										/or				IH		
7. Type of Comp] worko	VER 🗖	DEEPE	ENING	PLUGBACI	κΠτ	DIFFI	EREN	NT RESERV	'OIR	. OTHER					
8. Name of Oper	ator					—						9. OGRID					
COG Oper 10. Address of O		.C									_	11. Pool name	or Wil		9137		
· 2208 W. M		et										11. I ool hume) and ('nrina	
Artesia, NN								l.co				Airstrip; Bo					
12.Location Surface:	Unit Ltr P	Section 23			Range 34E	Lot	_ot		90 290		N/S Line South	Feet from the		E/W East		County Lea	
BH:	A	23		185		34E				340		North	404		East		Lea
13. Date Spudde			ached		Date Rig	Released			16.		eted	(Ready to Proc					F and RKB,
7/20/14		8/12/14			-	8/14/14					9,	/11/14		R	T, GR, 4	etc.)	3983' GR
18. Total Measur	14575	;'			-	k Measured Dep 14530'	oth	20. Was Directional Su Yes			•	?	21. Тур	e Electi	ric and C None	ther Logs Run	
22. Producing In 10343-145			oletion - T	op, Bot	tom, Na	ime											
23.					CAS	ING REC	ORI) (F	Repo	ort all sti	ing	gs set in w	ell)				
CASING SI			HT LB./F	Т.		DEPTH SET				LE SIZE		CEMENTING RECORD AMOUNT PULL					
<u>13 3/8'</u> 9 5/8"			54.5# 36#	<u> </u>				<u> </u>			1350 sx 1050 sx				0 0		
5 1/2"		17#				14559'			7 7/8"		2450 sx			0			
24											07						
24. SIZE	TOP		BOT	BOTTOM		ER RECORD				25. SIZ		TUBING RECORD E DEPTH SET			PACK	ER SET	
												2 7/8"		9755			
			<u> </u>														
26. Perforation	record (11	nterval, size	, and num	iber)						ID, SHOT, INTERVAL		ACTURE, CE					
		10343-	14505'						43-14505'	Acdz w/69364 gal 7 1/2%; Frac w/3299725#							
									sand & 28	48640) gal fl	uid					
								<u> </u>		,							
28.							PRC	D	UCI	ΓΙΟΝ							
Date First Produ	ction 4/14		Producti	on Met	nod (<i>Fla</i>	owing, gas lift, p Pumpi		g - Siz	ze and	d type pump,)	Well Status	s (Prod.		<i>-in)</i> oducin	g	
Date of Test 10/8/14	Date of Test Hours Tested Cho			Choke Size Prod'n For Test Period				Oil - Bbl Gas			s - MCF 196	Wat	er - Bbl 705	•	<u> </u>	Oil Ratio	
Flow Tubing Press. 160#	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF				1	Water - Bbl. 705				API - (Co	rr.)						
29. Disposition of Sold						527				190		703	30. Те	st Witn		y Deans	· · ·
31. List Attachm	ents												L		i yiei	Deans	,
Deviation																	
32. If a temporar				-			-		pit.						_		
33. If an on-site			-			Latitude						Longitude				N/	AD 1927 1983
I hereby certi	fy that t	he inform	ation sh	iown c			form	is ti	rue c	and compl	lete	to the best o	of my k	nowle	dge an	id belie	<i>f</i>
Signature	Sto	$=\lambda$	and	1		Printed Name: Sto	ormi I	Davi	s	Titl	e l	Regulatory A	Analys	st		Date:	10/14/14
E-mail Addre	ss: sda	vis@cond	cho.com											1/2	2		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

- Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1941'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt3205'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates3400'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers3848'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 4617'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Rustler1864	Base Greenhorn	T.Granite		
T. Blinebry	T. Delaware5852	T. Dakota			
T.Tubb	T. Cherry Canyon 5857	T. Morrison			
T. Drinkard	T. Brushy Canyon6205	T.Todilto			
T. Abo	T. Bone Spring Lm7648	T. Entrada			
T. Wolfcamp	T. 1 st Bone Spring8924'	T. Wingate			
T. Penn	T. 2 nd Bone Spring 9558	T. Chinle			
T. Cisco (Bough C)	T. 3 rd Bone Spring 10109	' T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and	elevation to which water	r rose in hole.	
No. 1, from	to	feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		